

30-015-26967

Ogrid-25575

prop-12878

pool-76010

Oxford[®]

⊗ ESSELTE

MADE IN U.S.A.

NO. R753 1/3

• • • •

*Identified
7-11-92*

6-4-92

sonic

1309-9119

Dual lat

1309-9119

Comp Neutron

30-1085

Geol. Tops

SA	890
lanta	2275
lbo	4426
OC	5726
nn	7070
awn	8026
oka	8556
mm	8782

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26967
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9891
7. Lease Name or Unit Agreement Name West Dayton AJR State Com
8. Well No. 1
9. Pool name or Wildcat Dayton Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED MAY - 9 1996 OIL CON. DIV. DIST. 2
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter N : 990 Feet From The South Line and 2310 Feet From The West Line Section 16 Township 18S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3366' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-96 - Moved in and rigged up pulling unit. Nippled down wellhead. Nippled up BOP. Released packer. TIH with tubing and tagged top of sand at 8220'. Washed sand and tagged RBP at 8254'. Released RBP. POOH with tubing, packer and RBP. Rigged up wireline. TIH with 5-1/2" CIBP and set at 8175'. Capped CIBP with 35' of cement. Rigged down wireline. TIH with tubing to 4000'. Shut well in for night. NOTE: Notified Mike Stubblefield w/OCD-Artesia of commencing plugging operations and bridge plug setting.

4-26-96 - TIH with tubing and tagged CIBP at 8135'. Pressure tested casing to 500# for 10 minutes, OK. Spotted 96 bbls plugging mud from 8135-4000' (in 5-1/2" casing). POOH with tubing to 6440'. Mixed and pumped 25 sacks Class C cement from 6440-6240' (in 5-1/2" casing). POOH with tubing. SIP on 5-1/2" X 8-5/8" annulus - 200#. Well flowing. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 5776'. Rigged down wireline. TIH with tubing and packer. Set packer at 5600'. Attempt to establish injection rate. Pressured up to 1500# - no bleed off in 10 minutes. Released packer. TOOH with tubing and packer. TIH with tubing to 5828'. Shut well in for night. NOTE: Mike S. w/ OCD Artesia witnessed cement plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 6, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Walt Zimpfer TITLE FO DATE 7-7-96
CONDITIONS OF APPROVAL, IF ANY: