

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26972
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7071
7. Lease Name or Unit Agreement Name LOCO HILLS STATE
8. Well No. 4
9. Pool name or Wildcat WALTERS LAKE-BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED MAY 22 1992
2. Name of Operator MEWBOURNE OIL COMPANY	O. C. D.
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711	APPROX. (OFFICE)
4. Well Location Unit Letter N : 2210 Feet From The West Line and 990 Feet From The South Line Section 2 Township 18S Range 30E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3565'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/02/92 - Spud @ 7:15 PM 4/20/92.

Minimum WOC time/2 hrs.

4/22/92 - Ran 13-3/8" 48# J-55 ST&C Casing set at 541' cemented w/100 sacks Class Prem Thixad + additives, tailed in with 150 sacks Class "C" + 3% CaCl₂. Had full returns. PD @ 3:45 PM 4/21/92. Circ 50 sxs to pit. Pressure tested to 1000# for 30 mins. Held OK. WOC 5-3/4 hrs.

5/01/92 - Ran 8-5/8" 32# K-55 ST&C casing set at 3679'. Top of ECP @ 1565'. State collar @ 1555'. Cmt w/560 sxs Class "C" + additives, tailed in w/150 sxs Class "C" + additives. Had full returns. PD @ 7:15 PM 4/30. Press csg to 2500# & inflated pkr. Checked float. Held OK. Cemented 2nd Stage w/1300 sxs 16.5 ppg "H" neat. PD 4:15 AM 5/1. WOC 7 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dayton Thompson* TITLE Engr. Oprns. Secretary DATE 5/18/92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

For Record Only

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2301.3

20.0000

20.0000