

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

cls
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

JUL - 1 1992

WELL API NO.
30-015-26972

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-7071

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
LOCO HILLS STATE

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
4

2. Name of Operator
MEWBOURNE OIL COMPANY

9. Pool name or Wildcat
WALTERS LAKE-BONE SPRING

3. Address of Operator
P. O. Box 7698, Tyler, Texas 75711

4. Well Location
Unit Letter N : 2210 Feet From The West Line and 990 Feet From The South Line

Section 2 Township 18S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3565'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Perforate & fracture treat</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/02/92 - Ran in hole with 2-7/8" tubing and Model R packer. Tested tubing to 7000#. RU Western. Spotted acid across perms. Set packer at 6910' with 12 points compression. Broke down formation at 2500#. Ran swab. No show of oil or gas.

5/30/92 - Ran CBL tool to run bond log. Had excellent bond from TD to top of cement at 650'. Perforated 1st Bone Spring sand 6995-7006', 7014-7028', 7064-7116' & 7130-7141'. 88', 1 SPF, 92 holes.

6/03/92 - RU Halliburton to acidize perms 6995-7141' w/5000 gals 7 1/2% HCL acid.

6/06/92 - Western frac'd perms w/125,000 gals Viking I-30 gel + additives carrying 270,000# 20/40 Mesh Ottawa Sand. ISDP 1800#, 5 mins 1680#, 10 mins 1670#, 15 mins 1590#. Min 1950#, Max 2550#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engr. Oprns. Secretary DATE 6/17/92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I
APPROVED BY _____ TITLE _____ DATE JUL 1 1992

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED JAN 11 1964
U.S. AIR FORCE
HEADQUARTERS
WASHINGTON, D.C.