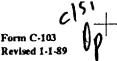
Submit 3 Copies to Appropriate District Office



## Energy,

State of New Mexico Minerals and Natural Resources Department	Form C-103 Revised 1-1-89
CONCEDUATION DIVISION	

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		WELL API NO. 30-015-26972		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	\$F\$1942088	5. Indicate Type of Lease STATE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	ДИ. С	. – £ 1992 . c. d.	6. State Oil & Gus Lease No. B-7071	
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF >-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name LOCO HILLS STATE	
1. Type of Well: OIL OAS WELL WELL	OTHER			
2 Name of Operator  MEWBOURNE OIL CO	MPANY		8. Well No.	
3. Address of Operator P. O. Box 7698	Tyler, Texas 75711		9. Pool name or Wildcat WALTERS LAKE-BONE SPRING	
4. Well Location  Unit Letter N . 2210 Feet From The West Line and 990 Feet From The South Line				
Section 2	Township 18S Rail 10. Elevation (Show whether 185)	DF, RKB, RT, GR, etc.)	NMPM Eddy County	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	CHANGE PLANS	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONME  PULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB				
OTHER:	·		ate & fracture treat	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
5/02/92 - Ran in hole with 2-7/8" tubing and Model R packer. Tested tubing to 7000#. RU Western. Spotted acid across perfs. Set packer at 6910' with 12 points compression. Broke down formation at 2500#. Ran swab. No show of oil or gas.				
5/30/92 - Ran CBL tool to run bond log. Had excellent bond from TD to top of cement at 650'. Perforated 1st Bone Spring sand 6995-7006', 7014-7028', 7064-7116' & 7130-7141'. 88', 1 SPF, 92 holes.				
6/03/92 - RU Halliburton to acidize perfs 6995-7141' w/5000 gals 7½% HCL acid				
6/06/92 - Western frac'd perfs w/125,000 gals Viking I-30 gel + additives carrying 270,000# 20/40 Mesh Ottawa Sand. ISDP 1800#, 5 mins 1680# 10 mins 1670#, 15 mins 1590#. Min 1950#, Max 2550#.				
I hereby certify that the information above is true and complete to the pest of my knowledge and belief.				
SIGNATURE (MYSTAL)	mmpre m	Engr.Oprns.	Secretary DATE 6/17/92	
TYPE OR PRINT NAME			TELEPTIONE NO.	
MIKE	INAL SIGNED BY		JUI 3. 7 1992	
APPROVED BY SUPE	TRVISOR, DISTRICT 19 mm	LE	DATE	

78 (MEROP JAME U.A POSEDVICE (P.A.) \* \* Table (P. ) (P.A.)