

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

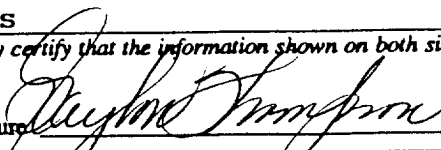
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 11/1/1992					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ O.C.D.					
2. Name of Operator Mewbourne Oil Company					
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711					
4. Well Location Unit Letter <u>N</u> : <u>2210</u> Feet From The <u>West</u> Line and <u>990</u> Feet From The <u>South</u> Line Section <u>2</u> Township <u>18S</u> Range <u>30E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 4/20/ 92		11. Date T.D. Reached 5/16/92		12. Date Compl. (Ready to Prod.) 6/09/92	
13. Elevations (DF& RKB, RT, GR, etc.) KB 3579', DF 3577', GL 3565'		14. Elev. Casinghead			
15. Total Depth 7500'		16. Plug Back T.D. 7464'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6995'-7141' - Bone Spring					
20. Was Directional Survey Made Yes					
21. Type Electric and Other Logs Run DLL-MSFL & SDL-DSN					
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8"		48#		541'	
8-5/8"		32#		3697'	
5-1/2"		17#		7507'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		6901'		6901'	
26. Perforation record (interval, size, and number) 6995-7006', 7014-7028, 7064-7116', 7130-7141' - 88', 1 SPF, 92 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6995-7141'		Acidized w/5000 gals 7 1/2% HCL.			
Frac'd w/125,000 gals Viking I-30 gel +					
additives + 270,000# 20/40 Mesh Ottawa Sand.					
28. PRODUCTION					
Date First Production 6/10/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			
Well Status (Prod. or Shut-in) Producing					
Date of Test 6/16/92		Hours Tested 24 hours		Choke Size 14/64"	
Prod'n For Test Period		Oil - Bbl. 126		Gas - MCF 186	
Water - Bbl. 78		Gas - Oil Ratio 1476:1			
Flow Tubing Press. 820#		Casing Pressure --		Calculated 24-Hour Rate	
Oil - Bbl. 126		Gas - MCF 186		Water - Bbl. 78	
Oil Gravity - API - (Corr.) 42.8					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					
Test Witnessed By Bill Pierce					
30. List Attachments Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Gaylon Thompson		Title Engr. Oprns. Sec.	
				Date 6/18/92	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1439'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1464'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2632'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3027'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3588'	T. Simpson _____	T. Gallup _____	T. Ignacio Ojete _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 4964'	T. Entrada _____	T. _____
T. Abo _____	T. 2nd Bone _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Spring _____ 7352'	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....6995'.....to.....7141'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1580'	1580'	Anhydrite				
1580'	2414'	834'	Anhydrite & Dolomite				
2414'	5090'	2676'	Dolomite				
5090'	6548'	1458'	Dolomite & Lime				
6548'	6993'	445'	Lime				
6993'	7357'	364'	Lime & Sand				
7357'	7500'	143'	Sand & Lime				