

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87508

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

MAY 29 1992

O. C. D.

API NO. (assigned by OCD on New Wells)

30-015-27009

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-1286

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

7. Lease Name or Unit Agreement Name

Turkey Track "15" State

8. Well No.

1

9. Pool name or Wildcat

Illinois Camp North Morrow

4. Well Location

Unit Letter

E

: 1980 Feet From The

North

Line and

990

(Gas) Pool

Feet From The

West

Line

Section

15

Township

18S

Range

28E

NMPM

Eddy

County

10. Proposed Depth

10,900'

11. Formation

Morrow

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3597' GL

14. Kind & Status Plug Bond

Blanket on file

15. Drilling Contractor

WEK Drilling

16. Approx. Date Work will start

Upon approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	400'	500 Sx.	Surface
12-1/4	8-5/8	24 & 32#	2600'	1000 Sx.	Surface
7-7/8	5-1/2	17 & 20#	10900'	600 Sx.	6000'

Mud Program:

- 0 - 400' Fresh water with spud mud. Paper for LCM material.
- 400 - 2,600' Fresh water with LCM as needed.
- 2600 - 8,400' Cut brine with lime.
- 8400 - 10,900' Cut brine with drispac, salt gel, lime, soda ash. Wt. 9.2-9.6 ppg, WL 10 cc's of less.

Blow Out Preventor:

Schaffer LWS or Equivalent (Double Ram Hydraulic) 900 Series. Hydril 900 series annular preventor. Rotating head, flow monitors on pits.

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/2/92
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Williams TITLE District Supt. DATE May 21, 1992

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUN 2 1992

CONDITIONS OF APPROVAL, IF ANY: