| | | | | | | | :121 | |
|---|-----------------------|--|--|--|--|---------------------|------|--|
| Submit to Appropriate District Office State Lease - 6 copies | Energy, | State of New Mexico Energy, Minerals and Natural Resources Department | | | Form C-101 Revised 1-1-89 | | | |
| Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | | | | API NO. (assigned by OCD on New Wells) 30-015-27009 5. Indicate Type of Lease STATE X FEE | | | | |
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 RECEIVED | | | | | 6. State Oil & Gas Lease No. E-1286 | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | 7. Lease Name or Unit Agreement Name | | | |
| DRILL X] RE-ENTER DEEPEN PLUCOACS D_ b. Type of Well: OL ARTESA OPACE OL GAS SINGLE MULTIPLE WELL WELL OTHER ZONE ZONE | | | | | | | | |
| 2. Name of Operator | | | | 8. Well No. | | | | |
| Mewbourne Oil Company | | | | 9. Pool name or Wildcat | | | | |
| 3. Address of Operator | | | | Illinois Camp North Morrow | | | | |
| | | | | | | | | |
| 4. Well Location Unit Letter | E: <u>1980</u> Feet F | rom The North | Line and 9 | <u>90</u> Feet | From The | West | Line | |
| Section 15 | Towns | thip 18S Rat | nge 28E | NMPM | Eddy | Cox | unty | |
| \///////////////////////////////////// | | 10. Proposed Depth | ////////////////////////////////////// | Formation | | 12. Rotary or C.T. | | |
| | | 10,900 | • | Morrow | | Rotary | | |
| 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor | | | | | | ate Work will start | | |
| 3597' G.R. Blanket on File Peterson D | | | | Drlg. | Decem | <u>ber 15, 199</u> | 12 | |
| 17. PROPOSED CASING AND CEMENT PROGRAM | | | | | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF | CEMENT | EST. TOP | | |
| | | | | | | | | |
| | | | | | | | | |
| | <u> </u> | J | | | | | J | |

Mewbourne Oil Company respectfully requests that they be granted a 30 day extension to the original C-101 which was approved June 2, 1992 and will expire December 2, 1992. Due to conflicts with our drilling schedule and contractor scheduling problems we will be unable to spud this well before December 15, 1992. The 30 day extension will enable Mewbourne to satisfactorily rearrange our drilling schedule.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, F ANY mplete to the best of my knowledge and belief. I hereby certify that the information oveis Drilling Superintendent DATE October 9, 1992 re TILE SIONATURE . TELEPHONE NO(505) 393-5905 **Bill Pierce** TYPE OR PRINT NAME (This space for State Use) ORIGINAL SIGNED BY OCT 2 3 1992 MIKE WILLIAMS DATE _ APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: