

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

WELL API NO.

30-015-27009

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1286

7. Lease Name or Unit Agreement Name

Turkey Track "15" State

8. Well No.

1

9. Pool name or Wildcat

Illinois Camp Morrow North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 990' Feet From The West Line

Section 15

Township 18S

Range 28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3597' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-07-93

T.D. 12-1/4" Intermediate hole @ 2623' KB. Ran 61 Jts. of 9-5/8", 36#, K-55, ST&C new casing and set @ 2623' KB. Halliburton cemented with 800 sks. of Class "C" Lite containing 1/4#/sk. Flocele + 12 pps NaCl followed by 200 sks. Class "C" + 2% CaCl2. Did not circulate cement to surface and water flow of approximately 1/2 bpm. Shut rams on 9-5/8" casing and would pressure up to 350#. Plug down to 2584' @ 2:45 p.m. 1-07-93 Notified NMOCD in Artesia.

1-08-93

WOC 9 hrs. and ran temp. survey. Showed TOC @ approximately 1950'. Ran temperature survey and determined that water flow was coming from approximate interval from 1940'-1950'. RU hot-oiler and pumped water heated to 170°F down 9-5/8" annulus. Showed hot water was going into formation in the interval 460'-600'. Ran CBL and had good cement from shoe back to 1950'.

1-09-93

Perforated 9-5/8" casing from 1929'-30' w/4 shots. Set Halliburton EZ-Drill SV retainer @

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (See back of form.)

SIGNATURE

Bill Pierce

TITLE

Drilling Supt.

DATE

01-11-93

(505)

TYPE OR PRINT NAME

Bill Pierce

TELEPHONE NO.

393-5905

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JAN 25 1993

CONDITIONS OF APPROVAL, IF ANY:

Describe:

1905'. Howco cemented w/650 sks. of Class "H" neat followed by 150 sks. of Class "H" containing 3% CaCl₂. Circulated 48 sks. of cement to the pit. No flow after cementing. Job complete @ 4:00 p.m. MST 1-09-93

1-10-93

WOC 18 hrs. Drilled out retainer and cement. Pressure tested casing to 1,000# for 30 min., held ok. Drilled out float collar and half of shoe joint. Pressure tested casing again to 1,000# for 30 min. Held ok. Resumed drilling operations. Cement slurry volume for cement pumped 1-07-93 was 1608 cu. ft. for lead slurry and 268 cu. ft. for tail slurry. Total slurry volume is 1,876 cu. ft. Compressive strength for tail slurry is 1350 psi in 12 hrs. @ 70°F. Estimated formation temp. is 75°F, estimated slurry temp is 72°F. Cement slurry volume for cement job on 1-09-93 was 848 cu. ft. Compressive strength for tail slurry is estimated to be 1350 psi in 12 hrs. @ 70°F. Estimated formation temperature is 67°F, estimated slurry temp. is 74°F.