

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB 16 1993

O. C. D.

WELL API NO.

30-015-27009

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1286

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West Line

Section 15 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3597' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

~~CEMENT JOB~~ ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-09-93 T.D. 8-3/4" hole @ 10,870'. Ran 5-1/2" production casing. Ran 257 Jts. of 5-1/2", 17#, N-80 & S-95 new and used casing and set @ 10,864' K.B. Howco D.V. tool @ 7726' K.B. Howco cemented 1st stage w/1100 sacks of Class "H" containing 3% KCL + 5% silcalite + 6/10% Halad 22A + 4/10% CFR-3. Plug down to 10,816' @ 5:00 a.m. 2/10/93.
- 2-10-93 Opened D.V. tool and circulated 80 sacks of cement to pit. Circ. 6 1/2 hrs. and Howco cemented 2nd stage w/1270 sacks of Class "H" Lite containing 1/2#/sk. flocele + 5 pps Gilsonite + 5 pps salt followed by 100 sacks Class "H" neet. Plug down to 7726' @ 12:45 p.m. 02/10/93. Circulated 50 sacks of cement to pit. Slurry volumes from 1st stage are 1375 cu. ft., 2nd stage slurry volumes are 2785 cu. ft. Total slurry volume was 4,160 cu. ft. Set slips and released rig @ 6:00 p.m. 2/10/93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bill Pierce*

TITLE

Drilling Supt.

DATE

2/11/93

TYPE OR PRINT NAME

Bill Pierce

TELEPHONE NO.

393-5905

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

FEB 26 1993

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT 1