

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Vandiver AIM</u>		Well # <u>1</u>	
Location of Well	Unit <u>L</u>	Section <u>17</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

Witness 13 3/8 APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>48 #</u>		<u>500</u>	<u>450 Circ</u>
<u>12 1/2</u>	<u>9 5/8</u>	<u>36 #</u>		<u>1300</u>	<u>650 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 + 17 #</u>		<u>TD 9100</u>	<u>300 8100</u>

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55
(Approved) (Rejected)

Inspected by M.S. date July 9-92

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 1299' Set 1299' Feet of 9 5/8" Inch 36 # Grade J-55

New used csg. @ 1299' with 200 2/3 sacks neat cement around shoe
+ 900 sack Hall. Lite additives 10 # gilsonite, 1/2 # floeal, 3 % cc

Plug down @ 3830 (AM) (PM) Date July 9-92

Cement circulated No No. of Sacks - 0 -

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 2:30 (AM) (PM) Date July 9-92 top cement @ 200'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

1. Ran 1" tbg & tagged toc @ 211' w/ 75 rx c/c, 3 % cc

2. Ran 1" tbg & tagged toc @ 540' w/ 190 rx Lost circ. @ 872'

Cement circulated To surface. Last dily break @ 1154'