

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clsr
dp

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

AUG 12 1992

WELL API NO.
2015-27028

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION ✓

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter E : 2162 Feet From The North Line and 660 Feet From The West Line

Section 17 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3404' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9050'. Reached TD 7-27-92. Ran 214 joints 5-1/2" 15.5# and 17# J-55 and N-80 casing set at 9050'. Float shoe set 9050', float collar set 9010'. Cemented with 1000 gals Superflush 101, 800 sx "H" w/5# CSE, 6/10% Halad-14, 1/4# Flocele, 5# Gilsonite (yield 1.34, wt 15.1). PD 2:30 PM 7-29-92. WOCU 3 days. TIH w/bit, scraper, drill collars and 2-7/8" tubing to 8998'. Displaced hole w/250 bbls 2% KCL water. TOH w/tubing, drill collars, scraper and bit. Perforated 8912-8950' w/20 (1 SPF) - .42" holes as follows: 8912, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48 and 8950'. Acidized perfs 8912-50' w/2000g. 7 1/2% Morrow acid w/1000 scf/bbl N2. Swabbed dry. Perforated 8813-8820' w/14 - .42" holes (2 SPF) as follows: 8813, 14, 15, 17, 18, 19, and 8820'. Acidized perfs 8813-20' w/1000g. 7 1/2% Morrow acid w/1000 scf/bbl N2. Swabbed to recover load. Shut well in for 72-hr pressure build-up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 8-11-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
JAMES WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____

AUG 17 1992

CONDITIONS OF APPROVAL, IF ANY: