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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 14 1993

O. C. D.
ARTESIAFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
LC 060122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chalk AKH Federal #2

9. API Well No.

30-015-27034

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AREA Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 660' FNL & 1330' FEL, Sec. 27-T18S-R27E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud well.

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☒
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 3:00 PM 12-17-92. Set 40' of 20" conductor and cemented to surface. Notified BLM, Carlsbad, NM, of spud. Resumed drilling 17-1/2' hole 8:30 PM 12-19-92. Lost circulation at 95'. Mixed LCM - no returns. Ran 9 joints 13-3/8" 54.5# J-55 casing set 370'. Guide shoe set 370', insert float set 329'. Cemented w/100 sx "H" + 12% Thixad + 3# CaCl2 + 10#/sx Gilsonite (yield 1.63, wt 14.4). Tailed in w/210 sx PSL "C" + 3% CaCl2 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.94, wt 12.5). Tailed in w/150 sx "C" + 3% CaCl2 (yield 1.32, wt 12.5). PD 11:30 AM 12-20-92. Bumped plug to 600 psi, float held OK. Cement did not circulate. WOC 3 hours. Ran Temperature Survey and found TOC 100'. Ran 1" and cemented w/150 sacks "C" + 4% CaCl2. Circulated 5 sacks. WOC. Drilled out 6:00 AM 12-21-92. WOC 18 hrs and 30 minutes. NU and tested to 500 psi for 15 minutes, OK. Reduced hole to 12-1/4" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed David A. GlassTitle Production SupervisorDate 12-22-92

(This space for Federal or State Office Use)

Approved by David A. Glass
Conditions of approval, if any:

Title _____

Date _____