

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR PUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation	and Ser	ial No.

SUNDRY NOTICES AND REPORTS ON WELLS SUPPLICATION FOR PERMIT—" for such proposals to different reservoir. SUBMIT-IN-TRIPLICATE 1. Type of Well Out Qi Qi Qi Qi Qi Qi Qi Q		CAND MANAGEMENT	LC 060122	
Type of Well Well Well Well Other	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name	
New of Operator Section Secti	· ·		7. If Unit or CA, Agreement Designation	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4. Location of Well (Flootage, Sec., T., R., M., or Survey Description) Unit B, 660' FNL & 1330' FEL, Sec. 27-T18S-R27E 11. Country or Parish, State Eddy, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonment Notice No. Recompletion Final Abandonment Notice No. Reposite Fracting Volver, Set production casing Volver, Set production casing Volver, Set production casing Volver, Set production casing TD 10225'. Reached TD 1-18-92. Ran 250 joints 5-1/2" 17#, 23# and 26#, N-80 and J-55 LTAC casing set at 10225'. Float shoe set 10225', float collar set 10184'. Cemented in two stages as follows: Stage I - 500 gals WMN-1, 500 gals Surebond + 850 sx "H" with 8#/sx CSE + .35% Thrifty Lite + 6% CF-14 + 1/4#/sx Celloseal + 5#/sx Gilsonite (yield 1.76, wt 13.6). PD 12:00 PM 1-21-93. Pumped 1 bbl over calculated displacement. Did not bump plug. WOC 24 hours.			9 Wall Name and No.	
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3.0-015-27034 10. South 4th St., Artesia, NM 88210 10. Count of Well (Footage, Se., T. R., M., or Survey Description) Unit B, 660' FNL & 1330' FEL, Sec. 27-T18S-R27E 11. County or Parish, State Eddy, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Plugging Back Plugging Back Altering Casing Water Shar-Off Other Set production casing Water Shar-Off Dispose Water (Note: Report realist of molityle campletion on Well give subsurface locations and measured and true vertical depths for all markers and cones pertinent to this work.)* TD 10225'. Reached TD 1-18-92. Ran 250 joints 5-1/2" 17#, 23# and 26#, N-80 and J-55 LT&C casing set at 10225'. Float shoe set 10225', float collar set 10184'. Cemented in two stages as follows: Stage I - 500 gals WWh.1, 500 gals Surbond + 850 sx ""!" with 8#/sx CSE + .35% Thrifty Lite + 6% CF-14 + 1/4#/sx Celloseal + 5#/sx Gilsonite (yield 1.76, wt 13.6). PD 12:00 PM 1-21-93. Pumped 1 bbl over calculated displacement. Did not bump plug. WOC 24 hours.	•	~ (505) 748 - 1471)		
10.5 South 4th St., Artesia, NM 88210 4. Locauso of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 660' FNL & 1330' FEL, Sec. 27-T18S-R27E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		30-015-27034		
Unit B, 660' FNL & 1330' FEL, Sec. 27-T18S-R27E Unit B, 660' FNL & 1330' FEL, Sec. 27-T18S-R27E Eddy, NM	105 South 4th St., Artesia, 1	NM: 88210		
Unit B, 660' FNL & 1330' FEL, Sec. 27-T18S-R27E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Change of Plans New Construction Notice of Intent Recompletion Plugsing Back Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report result of multiple completion or Well Completion or Recompletion or Well Subscription or Recompletion or Recompletion or Well Subscription or Recompletion or Recompletion or Well Subscription or Recompletion or Reco			Undesignated Morrow	
Eddy, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		0.7 m10g p0.7p		
TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Unit B, 660' FNL & 1330' FEL,	Sec. 2/-T18S-R2/E	Edd. MM	
TYPE OF SUBMISSION Notice of Intent			Eddy, Nr	
Notice of Intent Abandonment Change of Plans New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Conversion to Injection Dispose Water (Note: Report results of multiple: completion set Recompletion as Well Completion Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 10225 Reached TD 1-18-92 Ran 250 joints 5-1/2" 17#, 23# and 26#, N-80 and J-55 LT&C casing set at 10225 Float shoe set 10225 float collar set 10184 Cemented in two stages as follows: Stage I - 500 gals WMM-1, 500 gals Surebond + 850 sx "H" with 8#/sx CSE + .35% Thrifty Lite + 6% CF-14 + 1/4#/sx Celloseal + 5#/sx Gilsonite (yield 1.76, wt 13.6) PD 12:00 PM 1-21-93 Pumped 1 bbl over calculated displacement. Did not bump plug. WOC 24 hours.	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
Subsequent Report Recompletion Now Construction Non-Routine Fracturing Water Shut-Off	TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	
Subsequent Report Recompletion Plugging Back Water Shut-Off	Notice of Intent	Abandonment	Change of Plans	
Casing Repair Altering Casing Other Set production casing Note: Reportresults of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 10225'. Reached TD 1-18-92. Ran 250 joints 5-1/2" 17#, 23# and 26#, N-80 and J-55 LT8C casing set at 10225'. Float shoe set 10225', float collar set 10184'. Cemented in two stages as follows: Stage I - 500 gals WMW-1, 500 gals Surebond + 850 sx "H" with 8#/sx CSE + .35% Thrifty Lite + 6% CF-14 + 1/4#/sx Celloseal + 5#/sx Gilsonite (yield 1.76, wt 13.6). PD 12:00 PM 1-21-93. Pumped 1 bb1 over calculated displacement. Did not bump plug. WOC 24 hours.		Recompletion		
Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 10225'. Reached TD 1-18-92. Ran 250 joints 5-1/2" 17#, 23# and 26#, N-80 and J-55 LT&C casing set at 10225'. Float shoe set 10225', float collar set 10184'. Cemented in two stages as follows: Stage I - 500 gals WMW-1, 500 gals Surebond + 850 sx "H" with 8#/sx CSE + .35% Thrifty Lite + 6% CF-14 + 1/4#/sx Celloseal + 5#/sx Gilsonite (yield 1.76, wt 13.6). PD 12:00 PM 1-21-93. Pumped 1 bbl over calculated displacement. Did not bump plug. WOC 24 hours.	Subsequent Report	Plugging Back	Non-Routine Fracturing	
Other Set production casing [Note: Report results of multiple completion on Well Completion or Recompletion or		Casing Repair	Water Shut-Off	
(Note: Report results of multiple completion on Well Completion or Recompletion or Recompletio	Final Abandonment Notice	Altering Casing	Conversion to Injection	
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	Signed CARPTER CAP DECARTA	Title Production Supervisor	Date 1-25-93	

Signed	ACCEPTED FOR RECORD	Title	Production Supervisor	Date 1-25-93
Approved	of approval, itany: 4 1993	LASS Title	•	Date
Title 18 U.S.C or representati	(34 500 100) reakes is a crime for any pers	on knowingly and w	illfully to make to any department or agency of the United States	any false, fictitious or fraudulent statements