

clsf

NM OIL CONS. COM. 1993
RECEIVED
FEB 22 1993

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 22 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit B, 660' FNL & 1330' FEL, Sec. 27-T18S-R27E

5. Lease Designation and Serial No.
LC 060122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Chalk AKH Federal #2

9. API Well No.
30-015-27034

10. Field and Pool, or Exploratory Area
Undesignated Morrow

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMENDED REPORT TO SHOW 5-1/2" casing run with 7" casing.
TD 10225'. Reached TD 1-18-93. Ran 250 joints of casing set at 10225' as follows:
39 jts 5-1/2" 17# N-80 LT&C; 46 jts 7" 26# N-80 LT&C, 54 jts 7" 26# J-55 LT&C, 43 jts
7" 23# J-55 LT&C, 65 jts 7" 23# N-80 LT&C, and 3 jts 7" 26# N-80 LT&C. Float shoe set
10225', float collar 10184'. Cemented w/500 gals WMW-1, 500 gals Surebond + 850 sx "H"
w/8#/sx CSE + .35% Thrifty Lite + 6% CF-14 + 1/4#/sx Celloseal + 5#/sx Gilsonite
(yield 1.76, wt 13.6). PD 12:00 PM 1-21-93. Pumped 1 bblover calculated displacement.
Did not bump plug. Shut down. Good returns throughout.

David H. Glass
1993
NEW MEXICO

RECEIVED
FEB 16 9 20 AM '93
CARTER
ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed David H. Glass Title Production Supervisor Date 2-12-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side