

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
LC 060122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chalk AKH Federal #2

9. API Well No.

30-015-27034

10. Field and Pool, or Exploratory Area

Undes. Morrow/Upper Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT-IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 660' FNL & 1330' FEL, Sec. 27-T18S-R27E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Perforate, Treat

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-26-93. Perforated Lower Morrow as follows: 10091, 94, 10101, 103, 111, 113 and 10115' (14 holes-2 SPF). Acidized perfs 10091-10115' w/2000g. 15% NEFE. Swabbed and flow/tested well.

2-6-93. Perforated Morrow as follows: 9902, 03, 04, 05, 18, 19, 20 and 9921' (8 holes-1 SPF). Acidized perfs 9902-21' w/1000g. 7½% Morflo acid + N2. Frac'd Morrow zone 9902-21' w/30000g. 70 Quality CO2 foam carrying 20300# of 20/40 Super DC. Flowed well back. Perforated Morrow as follows: 9756, 57, 61, 65, 76, 77, 83, 84, 88 and 9789' (1 SPF). Acidized perfs 9756-89' w/2000g. 7½% Morflo + N2. Flow/tested zone.

2-17-93. Set RBP at 9700'. Tested to 2000 psi. Pulled packer to 8030'. Spotted 3 bbls 20% NEFE acid. POH w/tubing. Perforated Upper Penn as follows: 8028, 29, 30, 31, 36, 37, 38 and 8039' (16 holes-2 SPF). POH. WIH w/packer on 2-7/8" tubing. Swabbed dry to seating nipple. Acidized perfs 8028-39' w/1000g. 20% NEFE acid.

ACCEPTED
(ORIG. SGD.) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct

Signed David R. GlassTitle Production SupervisorDate 3-1-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____