

NEW MEXICO OIL CONS. COM. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		12. COUNTY OR PARISH Eddy		13. STATE NM	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO. API #30-015-27034		DATE ISSUED APR 22 1993	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		15. DATE SPUDDED 12-17-92		16. DATE T.D. REACHED 1-18-93	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		17. DATE COMPL. (Ready to prod.) 3-19-93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3457' GR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1330' FEL, Sec. 27-18S-27E At top prod. interval reported below At total depth		19. ELEV. CASINGHEAD 10225'		20. TOTAL DEPTH, MD & TVD 10181'	
5. LEASE DESIGNATION AND SERIAL NO. LC 060122		21. PLUG, BACK T.D., MD & TVD 10181'		22. IF MULTIPLE COMPL., HOW MANY*	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		23. INTERVALS DRILLED BY 0-10225'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8028-8039' Upper Penn	
7. UNIT AGREEMENT NAME		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL	
8. FARM OR LEASE NAME Chalk AKH Federal		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
9. WELL NO. 2		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
10. FIELD AND POOL, OR WILDCAT East Red Lake U/Penn Pool		29. LINER RECORD		30. TUBING RECORD	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit B, Sec. 27-T18S-R27E		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 8028-8039' w/16 - .42" holes	
		31. PERFORATION RECORD (Interval, size and number) 8028-8039' w/16 - .42" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8028-8039' w/1000g. 20% NEFE acid.	
		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8028-8039' w/1000g. 20% NEFE acid.		33. PRODUCTION DATE FIRST PRODUCTION 3-1-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing	
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		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - connected to pipeline 3-1-93		35. LIST OF ATTACHMENTS DST's, Deviation Survey, Logs	
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		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED [Signature] TITLE Production Supervisor DATE 3-26-93	

*(See Instructions and Spaces for Additional Data on Reverse Side)