

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG 28 1996

OIL CON. DIV.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1330' FEL of Section 27-T18S-R27E (Unit B, NWNE)

5. Lease Designation and Serial No.

LC-060122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chalk AKH Federal #2

9. API Well No.

30-015-27034

10. Field and Pool, or Exploratory Area

Undesignated Strawn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze perms

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

CONTINUED FROM PREVIOUS PAGE:

8-17-96 - Swabbed tubing down. Pressured annulus to 1000 psi. Started acid job on Strawn. When tubing pressure climbed to 1500 psi, tubing communicated with annulus. Unset and reset packer. Tubing and annulus still communicated. Nippled down wellhead and installed BOP. Circulated well with 2% KCL water. TOOH with tubing and packer. Tested in hole with Uni VI packer and 2-7/8" tubing. Laid down 6 bad joints of tubing. Removed BOP and nipped up wellhead. Set packer at 8867'. Tested annulus to 2000 psi. Swabbed tubing down. Acidized perforations 8934-8958' with 1932 gallons of 20% double inhibited iron control acid and ball sealers. Bled well down. Swabbing.

8-18-96 - Swabbed. Shut well in.

8-19-96 - Flare well down to pit. Swabbed. Loaded tubing with 2% KCL water. Unset packer and TOOH with tubing and packer. TIH with retrieving tool and 2-7/8" tubing. Reversed 38' of sand off of RBP at 9700'. Unset lokset RBP at 9700'. Started out of hole with tubing and RBP.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Glass

Title Operations Technician

Date Aug. 20, 1996

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ORIG. SGD. DAVID R. GLASS
AUG 28 1996

Date