

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

AUG 20 1996

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1330' FEL of Section 27-T18S-R27E (Unit B, NWNE)

5. Lease Designation and Serial No.

LC-060122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chalk AKH Federal #2

9. API Well No.

30-015-27034

10. Field and Pool, or Exploratory Area

Undesignated Strawn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-13-96 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. TOOH with tubing and subpump. Rigged up wireline. TIH with dump bailer and placed 14' of sand on top of RBP at 9700'. TOOH with dump bailer. TIH with 7" cement retainer and set retainer at 7980'. TOOH with setting tool and rigged down wireline. TIH with 2-7/8" tubing to retainer at 7980'.

8-14-96 - Sting into retainer at 7980'. Pressured annulus to 500 psi. Established injection rate thru retainer into perforations 8028-8039' of 2-1/2 BPM at 250 psi. Mixed and pumped 200 sacks Class "H", 5/10% FL-25 and 50 sacks "H" Neat. With 242 sacks of cement below retainer, squeezed perforations 8028-8039' to 2000 psi. Sting out of retainer and reversed casing clean. TOOH with 2-7/8" tubing.

8-15-96 - TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Tagged cement at 7978'. Drilled out 2' of cement, cement retainer at 7980' and 60' of cement below retainer. TIH to liner top at 8632'. Circulated casing clean with 2% KCL water.

8-16-96 - Spotted 200 gallons 20% double inhibited 20% iron control acid at 8964'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 8934-8958' w/16 .42" holes as follows: 8934-8946' and 8956-8958' (1 SPF - Strawn). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Removed BOP and nipped up wellhead. Reversed 10 bbls water and set packer at 8837'.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Aug. 20, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

(ORIG. SGD.) DAVID R. GLASS

AUG 28 1996