

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other Recompletion

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 1330' FEL (Unit B, NWNE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API 30-015

OCT - 1 1996

15. DATE SPUDDED

Recompletion

16. DATE T.D. REACHED

8-13-96

17. DATE COMPL. (Ready to prod.)

8-23-96

18. ELEVATIONS (DP, RKB, RT, GR, ETC.) \*

3457' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10225'

21. PLUG, BACK T.D., MD & TVD

10181'

22. IF MULTIPLE COMPL. HOW MANY \*

ACCEPTED FOR RECORD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \*

9756-10115' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 20"         |                 | 40'            | 26"       | In place         |               |
| 13-3/8"     | 54.5#           | 370'           | 17-1/2"   | In place         |               |
| 9-5/8"      | 36#             | 2067'          | 12-1/4"   | In place         |               |
| 7" X 5-1/2" | 17, 23 & 26#    | 10225'         | 8-3/4"    | In place         |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|-------------|--------|----------------|-----------------|
|      |          |             |             | 2-7/8" | 9684'          |                 |

31. PERFORATION RECORD (Interval, size and number)

8934-8958' w/16 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                      |
|---------------------|-----------------------------------------------------------------------|
| 8934-8958'          | Ac. w/1932 gals 20% double inhibited iron control acid & ball sealers |
| 10091-10115'        | Ac. w/8000 gallons 15% iron control acid                              |

33. \*

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 8-24-96               |                 | Flowing                                                              |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 8-30-96               | 24              | 3/8"                                                                 | →                       |          | 114        | 25                                 |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 30#                   | packer          | →                                                                    |                         | 114      | 25         |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Tony Vasquez

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Rustey Klein*

TITLE

Operations Technician

DATE Aug. 30, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                         | TOP         |                  |
|-----------|-----|--------|-----------------------------|------------------------------|-------------|------------------|
|           |     |        |                             |                              | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | REFER TO ORIGINAL COMPLETION |             |                  |