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	_	N.M ⊂a. 311 S. 1st 5	Division 014
(June 1990) DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT		210-28 FORM APPROVED Expires No. 1004-0135 Expires: March 31, 1993
			5. Lease Designation and Serial No.
Do not use this form for proposals to d	S AND REPORTS ON WELLS Irill or to deepen or reentry to DR PERMIT" for such propos	a different reservoir.	LC-060122 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
Type of Well Oil Well Well Well Other			8. Well Name and No.
2 Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471)			Chalk AKH Federal #2
YATES PETROLEUM CORPORATION (505) 748-1471) 3 Address and Telephone No. (505) 748-1471)			9. API Well No.
105 South 4th St., Artesia, NM 88210			30-015-27034 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1
660' FNL & 1330' FEL of Secti	on 27-T18S-R27E (Unit H	3, NWNE)	Undesignated Strawn 11. County or Parish, State
12. CHECK APPROPRIATE BOX			Eddy Co., NM
TYPE OF SUBMISSION			I, OR OTHER DATA
		TYPE OF ACTION	
L.J Notice of Intent	Abandonment		Change of Plans
Subsequent Report	Plugging Back		New Construction Post ID
	Casing Repair		Non-Routine Fracturing 7-10-98
Final Abandonment Nutice	Altering Casing		Conversion to Injection PAP
	Other		Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state and the subsurface locations and measured and the vert	all pertinent details, and give pertinent dates, in-	cluding estimated date of starting	Constant and December 1 December 1
But the formations and measured and the felt	ical depuis for an markers and zones pertinent	to this work.)*	
4-21-98 - Moved in and rigged head and nippled up BOP. Un 4-22-98 - TIH with 2-7/8" tub Class C cement from 10165-97(nset packer. POOH with Ding to 10165'. Pumped DO'. Pulled up hole.	tubing and pack capacity of tub WOC. RIH and ta	er. Shut down for night. ing. Spot 50 sacks g top of cement at 9683'
Pulled up hole. Spot 50 sach 4-23-98 - RIH with tubing and fluid. Pulled up hole. Spot	d tagged top of cement	at 8522'. Circu	lated hole with mud laden
Nippled down tubing tools. I	Dig down cellar. Nippl	ed up 7" casing	wellhead. Shut down.
4-24-98 - Weld on pull sub. Work and stretched casing. H	Freepoint at 4400'. Ri	gged up wireline	. TIH and cut 7" casing
at 4555'. POOH with wireline joints of 7" casing. Shut do	worked casing with	Jacks and worked	free. POOH with 30
4-25-27-98 - Finished POOH wi Nippled up wellhead, BOP and	ith 7" casing. Nippled	down and load o ll in and shut d	ut 7" casing tools. own.
4-28-98 - RIH with 2-7/8" tub	oing to 4605'. Loaded	hole with mud.	Spot 80 sacks Class C
cement with 2% CaCl2 at 4605	Pulled up hole. WO	C. RIH and tag	top of cement at 4446'.
Pulled up hole. Spot 100 sac 4-29-98 RIH with tubing and	tagged top of cement at 2 lagged top of cement	11/'. POOH. Sh at 1916'. Pulle	ut well in. d up hole. Spotted 75
14. I hereby certify that the foregoing is true and correct signed	Tide Operations		ED ON NEXT PAGE: Date April 30, 1998
(This space for Federal or Spate office use)			<u>MAY 0 5 1083</u>
Approved by(ORIG. SGD.) DAVID R. Conditions of approval, if any:		IM ENGINEER	Date
	Approved as to plugg Liability under bond :	s retained until	
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	n knowingiy and withhilfy to higher to airy depa	unweiter age of the United S	states any false, licitious or fraudulent statements