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## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. BOX 1980, ROOM, NAT	30240		2088 RECEIVED	30-015-27	7035	[
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexic	∞ 87504-2088 SEP 0 9 <b>1992</b>	5. Indicate Type of Le	25e 57 .	FEE []
DISTRICT III 1000 Rio Brazos Rd., Aziec, I	VM 87410		O. C. D.	6. State Oil & Gas Les 647		FEE C
SUNE	DRY NOTICE	S AND REPORTS ON W	VELLS			
( DO NOT USE THIS FOR DIFFER	7. Lease Name or Unit Agreement Name					
Type of Well: Oil. Well X	OVS	) FOR SUCH PROPOSALS.) OTHER		McNUTT STATE		
2. Name of Operator Plains Petroleum Operating Company ✓				8. Well No. 90		
3. Address of Operator 415 West Wall, Suite 1000, Midland, Texas 79707				9. Pool name or Wildcat Artesis (Q, G, S.A.)		
. Well Location	Suite it	000, Midiand, Texas	; 79707	Artesis (	(, G, S.A.)	
	_:_920_	Feet From The South	Line and 10	95 Feet From The	West	Line
Section 21				MPM Ede	dy	County
		GR 3573	<del></del>			
1.	•	propriate Box to Indica	•	•		
NOTICE OF INTENTION TO:				SEQUENT REF	PORT OF:	
RFORM REMEDIAL WOF	ak 🗌	PLUG AND ABANDON	REMEDIAL WORK	AL*	TERING CASING	
MPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLING	OPNS.   PLI	UG AND ABANDON	NMENT L
PULL OR ALTER CASING L CASING TEST AND C				MENT JOB		_
THER:			OTHER:	·	<del> </del>	<u> </u>
work) SEE RULE 1103.  11-92  JSU. Unseat pump. PO  Set RBP @ 2530'. Rel  10.K. Release psi. S  forate 2147, 48, 49, 50  in 1 run @ 2 JSPF. Pe  '2" pkr, SN, 2-7/8" tb  wellhead. Acidize Uppo  d not ball out. Flush  oit. Flow & swab back  13-92  n well w/50# SICP & back  Establish reverse c  w/5-1/2" CIBP & set @	OH w/rods, polease tbg from Spot 500 gal 0, 2214, 15, and for the second of the second	EMP. ND wellhead. POOH sm RBP & pull to 2436'. NU 15% NEFE HCL to EOT. POOH 67, 95, 96, 2309, 10, 11, phasing, .52" EHD, 19.5 a 1911'. Displace HCL to perfs w/1000 gal 15% NEFE KCL. Pmax 2230#, Pavg 200; dry. SI well. SDFN. Prit. PU & RIH w/overshot, Clean sand to RBP a 2385'. w/wireline. PU & RIH w/4	strapping tbg, SN, PS, MA wellhead. RU acidizer. w/tbg. RU wireline. RI 26 in 3 runs w/1-1 JSPF GM, 20.83" cmt penetrati btm perf w/14 bbl 2% KCL E HCL containing 27 - 7/8 00#, AIR 3.8 BPM, ISIP 80 rep acidize Premier/Metex 2-7/8" tbg. Tag fill a Catch & release RBP. P " HSC & perforate 2 JSPF	L. PU & RIH w/2-7/ Load hole w/55 bb H w/4" HSC. Iag RE . Perforate 2415, on. POOH & RD wir . Release pkr. R " ball sealers. Lo O#. Vacuum in 2 mi a rpt time. 966 FFS (1419' fill OOH w/tbg, RBP. RD a 2147' TO 2326'.	8" X 5-1/2" RBP l 2% KCL. Psi R BP a 2530'. Corr 16, 17, 18, 19, eline. PU & RI IH w/tbg & set pst prime when s in. RD acidizer l). NU JU head. reverse unit. Total 26 holes.	BP to 1000# elate depth 20, 21, 22 H w/2-7/8" pkr a 2376 tarted flus . Open wel  RU revers RU wireling
I hereby certify that the info@mail	. "	complete to the best of my knowledge	mue Office Manage	r/Tech.	. DATE09-08	-92
TYPE OR PRINT NAME	Bonn:	ie Husband			TELETIONE NO. 91	5/683-44
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N	MKE WILLIA	MS			SEP 11	1992
AITROVED BY S	UPERVISOR	R. DISTRICT II	TITLE		DATE	<del></del>