

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
RECEIVED

NOV - 2 1992

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-27035 |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Plains Petroleum Operating Company | | 6. State Oil & Gas Lease No. 647 |
| 3. Address of Operator 415 W. Wall, Suite 1000 Midland, Texas 79701 | | 7. Lease Name or Unit Agreement Name McNutt State |
| 4. Well Location Unit Letter M : 920 Feet From The South Line and 1095 Feet From The West Line Section 21 Township 18S Range 28E NMPM Eddy County | | 8. Well No. 90 |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Gr. 3573 | | 9. Pool name or Wildcat Artesia (Q,G,S.A.) |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-01-92 Unseat pump. POOH w/rods, pump. ND wellhead. POOH strapping tbg, SN, PS, MA. PU & RIH w/2-7/8" X 5 1/2" RBP, SN, 2-7/8" tbg. Set RBP @ 2530'. Release tbg from RBP & pull to 2436'. NU wellhead. RU acidizer. Load hole w/55 bbl 2% KCL. Psi RBP to 1000#. Held O.K. Spot 500 gal 15% NEFE HCL to EOT. POOH w/tbg. RU wireline. RIH w/4" HSC. TAgRBP @ 2530'. Correlate depth. Perforate 2147, 48, 49, 50, 2214, 15, 67, 96, 2309, 10, 11, w/1-1 JSPF. Perforate 2415, 16, 17, 18, 19, 20, 21, 22, 23, in 1 run @ 2 JSPF. RIH w/2-7/8" X 5-1/2" pkr, SN, 2-7/8" tbg. Set pkr @ 1911'. Displace HCL to btm perf w/14 bbl 2% KCL. RIH w/tbg & set pkr @ 2376'. Acidize Upper San Andres perms w/1000 gal 15% NEFE HCL Containing 27 - 7/8" ball sealers.

09-02-92 Release pkr. RIH w/tbg. Catch & release RBP. Pull RBP to 2385'. Set RBP. Pull pkr off RBP & set pkr. Psi test RBP to 2660#. Held O.K. Release pkr & pull to 2102'. Set pkr & acidize perms from 2147' to 2326' w/1000 gal 15% NEFE HCL containing 20 - 7/8" ball sealers. Flush to perms w/13 bbl 2% KCL. Release pkr & POOH w/tbg. RU &

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Office Manager/Tech DATE 10-29-92
TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO. 915/683-4434

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 15 1992

CONDITIONS OF APPROVAL, IF ANY:

fracture stimulate Premier/Metex zones w/286 bbl 30# X-link Borate Gel Pad, 351 bbl Gel containing 51540# 12/20 Brady Sand from 2# to 6 ppg. Flushed w/18 bbl Gel.

- 09-03-92 RIH w/5-1/2" CIBP & set @ 2510,. PU & RIH w/4" HSC & perforate 2 JSPF @ 2147' TO 2326'. Total 26 holes. 2 sx cmt on CIBP.
- 09-04-92 PU & RIH w/2-7/8" EUE 6.5# tbg, BPMA, 2-7/8" EUE 8RD perf'd tbg sub, 2-7/8" OD 8RD SN, 68 jt 2-7/8" EUE 6.5# tbg. Landed SN @ 2093'. EOT @ 2130'. NU wellhead. PU & RIH w/2-1/2" X 1-1/2" X 12' pump, (82) 3/4" X 25' plain steel rods, 3/4" X 8' X 4' X 2' pony rods, 1-1/4" X 16' polished steel rod. Seated & spaced pump. Started unit .
- 09-11-92 Lowered rods to attain pump action.
- 10-20-92 MI&RU SU, PU & WIH w/1 jts 2-3/8" 4.7# J55 tbg, MA, PN, SN & 80 jts 2-3/8" 4.7# J55 tbg, hydrotested tbg to 5000 psi, burst 3 jts, replaced 3 jts with new tbg. SN below perfs @ 2409', E.O.T. @ 2418', NU WH, RD Tbg tester, WIH w/2" X 1-1/2" X 10' pump.