Submit 5 Copies
Appropriate District Office
DISTRICT_I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Livergy, Minerals and Natural Resources Department.

For Re Sec

RÉCEIVED OIL CONSERVATION DIVISION

P.O. Box 2088

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DISTRICT II P.O. Drawer DD, Antesia, NM \$8210 Santa Fe. New Mexico 87504-2088 MAY 2 0 1992 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION C. L. D. TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-015-27035 Rainbow Energy Corporation Address Midland, Texas 79705 2610 Camarie . Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of Dry Gas Recompletion Oil X Casinghead Gas Condensate Change in Operator if change of operator give name and address of previous operator Plains Petroleum Operating Company, 415 W. Wall, Suite 1000, Midland, TX 79701 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Nam State, Federal or Fee 90 Artesia-Queen GSA Field 647 McNutt State Location South Line and _ 1095 920 Feet From The Feet From The Line Unit Letter _ Eddy Section 21 18S 28E Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Refining Company 501 E. Main, P.O.DWR. 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Rge. is gas actually connected? Twp. If well produces oil or liquids, Unit Sec. 28E give location of lanks. 21 | 185 | No N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** Y. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Data First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above SEP - 8 1993 is true and complete to the best of my knowledge and belief. Date Approved . lusa By_ Signature Teresa K. Wright ORIGINAL SIGNED BY Agent MIKE WILLIAMS Title Printed Name Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 13,

Date

1993

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

6<u>85-3328</u>

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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