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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 1992

O. C. D.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 40' FWL, Sec. 7-T18S-R30E

5. Lease Designation and Serial No.

LC 047269-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Unit

8. Well Name and No.

Tract 1, Well 9

9. API Well No.

30-015-27041

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, Treat
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2900'. Perforated 2784-2786' (4 SPF-8 holes); 2794-2823' (4 SPF-116 holes) total 124 holes. Acidized perforations 2784-2823' w/3500g. 7½ NEFE acid. Swabbed well and hung well on pump. Pumped well 8-11 - 8-17-92. Produced all water, no oil. TOH w/pump. 8-18-92. TIH with sandjet tool on 2-7/8" tubing and drill 2' at 2 SPF (180° phasing for the 4 holes) at the depths listed: 2815-17', 2810-12', 2804-06', 2800-02', (total 24 holes Acidized perfs 2784-2823' w/3000g. 7½ NEFE acid. Swabbed well. Frac'd perforations 2784-2823' w/2000g. linear prepad, 5000g. XL pad, 4000g. XL sand-laden gel and 10000# 20/40 sand. Flowed back and swabbed. Hung well on pump. Well produced water, no oil. 9-1-92. RUPU. Unseat pump and TOH. TIH w/85 joints 2-7/8" tubing with 5-1/2" AD-1 tension packer. Set packer at 2750'. RU Western. Pumped step-rate test. Released packer. TIH w/5-1/2" Otis Interlok packer with 316 stainless coating on 2-3/8" IPC tubing to 2760'. Pumped 50 bbls packer fluid down annulus. Set packer with 2000 psi compression. Hung tubing in National wellheads Breech-Lok tubing hanger. Pressure test packer down annulus to 500 psi for 30 minutes. WITNESSED BY JOHNNY ROBINSON, NMOC, ARTESIA, NM. Installed double master double wing tree. Test seal to 3000 psi, RD unit.

14. I hereby certify that the foregoing is true and correct

Signature *Quanita D. Sedillo*

Title Production Supervisor

Date 9-17-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

28 1992

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side