Form 3164-5 (Urre 1990)       UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       SEP 3: 0 1992 O.C.D. C.C.D. C.C.D.       TOWN APPROVED URLEAU OF LAND MANAGEMENT         SUDDRY MOTICES AND REPORTS ON WELLS       C.C.D. C.C.D. C.C.D.       C. 0.47269-A.         Co not use this form for proposals to drill or despen or result to a drifterent reservoir. Use "APPLICATION FOR PERMIT" for such proposals       7. Uren Despendent Stell No. C. 0.47269-A.         Type of Well       SUBMIT IN TRIPLICATE       West Loco Hills G4S Unit         Type of Well       Stell No. S. O. 0.15. 27061       8. URL NO. S. 0.15. 27061         Type of Well       Stell No. S. 0.15. 2748-14713       8. Well No. S. 0.15. 27061         Type of Well       Stell No. S. 0.15. 27061       8. Mell No. S. 0.15. 27061         Type of Well       Stell No. S. 0.15. 27061       10. Stell Stell No. S. 0.15. 27061         Type of Well       Stell No. S. 0.15. 27061       10. Stell Stell No. S. 0.15. 27061         Unit E, 1980' FNL & 40' FNL, Sec. 7-T185-R30E       10. Composition       10. Composition         Unit E, 1980' FNL & 40' FNL, Sec. 7-T185-R30E       Eddy., NM       10. Composition         UNITED STRUE & DOTIONICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       10. Stepper Prints         TYPE OF SUBMISSION       Interm Camposition       10. Stepper Prints         10. Stepper Print Nor Notice Report       Interm Camposition		-			cist	
DEPARTMENT OF THE INTERIOR       SEP 3.0 1992       Bureau of the Internet No. 600-035         BUREAU OF LAND MANAGEMENT       C. C. D.       L. C. Agreement No. 100-035         SUNDAY MOTICES AND REPORTS ON WELLS       C. C. D.       L. C. 047269-4         Co not use this form for proposals to drill or to deepen or reentry to a different reservoir.       Net Correct Network       Mediation and Small Net.         Co not use this form for proposals to drill or to deepen or reentry to a different reservoir.       Net Correct Network       Net Correct Network         SUBBIT IN TRIPLICATE       The of General Network       Network Network       Net Loc OF Hills GAS Unit         YATES PETROLEUM CORPORATION       (505) 748-1471)       Network Network       Net Element         YATES PETROLEUM CORPORATION       (505) 748-1471)       Network Network       Net Element         105 South 4th 5t., Artesia, NK 82210       I. Cord of Element And.       Network Network         110. Food and Network Element And.       Properation Network       Eddy, NM         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         13. Construction Meteor       Amediatement       Beddy, NM         14. Construct Issue of theme And the deference and the there defere theme And the there and the termination to the compare theme And theme prevent wet and the terminate theme And theme prevend wet and theme theme And theme prevend t			RÉCEIVED			
Use "APPLICATION FOR PERMIT—" for such proposals         SUBMIT IN TRIPLICATE         1. byse of Weil       Code: INJECTION         2. Nine of Operator       K well Name and No.         TATES FETROLEUM CORPORATION       (505) 748-1471)         3. Advector of Operator       Tract 1, Well 9         YATES FETROLEUM CORPORATION       (505) 748-1471)         3. Advector details and Telephone No.       100 Foold Ach St., Artesia, NM 88210         101 South 4ch St., Artesia, NM 88210       10 Fedda Peda for fibrohom Are         4. Leaning of Weil (Progge, Sc. T. K. M., Survey Description)       10 Fedda Peda for fibrohom Are         101 South 4ch St., Artesia, NM 88210       10 Fedda Peda for fibrohom Are         102 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         103 South for fibrohom Are       Comparison for fibrohom Are         103 South for fibrohom Are       Comparison for fibrohom Area         113 Subangent Ropor       Intermediate Area         124 Subangent Ropor       Intermediate Area         13 Defaults Project of Comparison (Charly sum all perflexed deally, and per perflexed date of summa are propored over the Area         13 Defaults Project of Comparison (Charly sum all perflexed deally, and per perflexed date of summa area of subor for the Area         14 De	(Jure 1990) Sl	DEPARTMENT OF T BUREAU OF LAND M JNDRY NOTICES AND R	HE INTERIOR IANAGEMENT EPORTS ON WEL	0. C. D. LS	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 047269-A	
SUBMIT IN TRPLICATE         T. fype of Weil       Colspan="2">West Loco Hills C4S Unit         State       Sector State         YATES PEROLELW CORPORATION       (505) 748-1471)         7. Addees and Telephone No.       105 South 4th St., Artesia, NM 88210         105 South 4th St., Artesia, NM 88210       10. Fedda and No.         4. Locates of Weil (Forage, Sc., T. R. M. of Survey Description)       10. Fedda and No.         101 South 4th St., Artesia, NM 88210       10. Fedda and No.         110 South 4th St., Artesia, NM 88210       10. Fedda and No.         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF SUBMISSION         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         13. Description Report       Baccapiton         14. Soute of Inten       Abandonment         15. South St.       Baccapiton         15. Description State of Description (Checky and Berline Action and a preference data for performand and a state intention on the state of the State of Description State of Des						
	SUBMIT IN TRIPLICATE					
10       South 4th St., Artesia, NM 88210       I. Equiprimery Area         4. Location of Weil (Fronge, Sec., T., K. M., or Surrey Description)       I. Coci Hills-O-C-SA         Unit E, 1980' FNL & 40' FWL, Sec. 7-T18S-R30E       Eddy, NM         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Baskequest Report       Abadament         Baskequest Report       Plegging Back         Baskequest Report       Dipose Ware         Baskeque	2. Name of Operator YATES PETROLEU		(505) 74	48-1471)	8. Well Name and No. Tract 1, Well 9 9. API Well No.	
12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment         Recompletion       Now Construction         Plaging Back       Now Construction         Proposed or Completed Operations (Cherty state all perimers details, and give perimers dates, including entimated date of tuning asymptotes the interposition at Well State of the interposition of the interposition at Well State of the interposite of the interposition at w	105 South 4th 4. Location of Well (Footage, Se	c., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Loco Hills-Q-G-SA 11. County or Parish, State	
Image: Subsequent Report       Image: Change of Plans         Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report         Image: Subsequent Report       Image: Subsequent Report	I2. CHECK APP	PROPRIATE BOX(s) TO IN	IDICATE NATURE	OF NOTICE, REPO		
Bubsequent Report     Becompletion     Pugging Back     Becompletion     Pugging Back     Becompletion     Pugging Back     Bussequent Report     Bussequent Notice     Bussequent Notin     Buss	TYPE OF SUB	MISSION				
Final Abandonment Notice       Altering Casing       Conversion to Injection         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perforate, Treat       Dispose Water         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, conversion to recompletion or Necompletion Report and Lag form.)         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, conversion to recompleted Operations 2784-2786' (4 SPF-8 holes); 2794-2823' (4 SPF-116 holes) total 124 holes.         Acc.:dized perforations 2784-2823' w/3500g, 7½% NEFE acid. Swabbed well and hung well on pump.         Punped well 8-11 - 8-17-92. Produced all water, no oil. TOH w/pump.         8-:.8-92. TIH with sandjet tool on 2-7/8" tubing and drill 2' at 2 SPF (180° phasing for the 4 holes) at the depths listed: 2815-17'; 2810-12', 2804-06', 2800-02', total 24 holes Acidized perifs 2784-2823' w/2000g. 7½% NEFE acid. Swabbed well. Frac'd perforations 2784-2823' w/2000g.         11.ear prepad, 5000g. XL pad, 4000g. XL sand-laden gel and 10000# 20/40 sand. Flowed back and swibbed. Hung well on pump. Well produced water, no oil.         9-:-92. RUPU. Unseat pump and TOH. TIH w/85 joints 2-7/8" tubing to 2760'. Pumped 50 bbls pa:ker fluid down annulus. Set packer with 2000 psi compression. Hung tubing in National weil. Iheads Breech-Lok tubing hanger. Pressure test packer down annulus to 500 psi for 30 minutes. WITNESSED BY JOHNNY ROBINSON, NMOCD, ARTESIA, NM. Instal	_		Recompletion Plugging Back		New Construction Non-Routine Fracturing	
<ul> <li>13. Describe Proposed or Completed Operations (Clearly and all periment details, and give periment data including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and the vertical depths for all markers and zones periment to this work.)"</li> <li>TD 2900'. Perforated 2784-2786' (4 SPF-8 holes); 2794-2823' (4 SPF-116 holes) total 124 holes. Ac:dized perforations 2784-2823' w/3500g. 7½% INEFE acid. Swabbed well and hung well on pump. Pumped well 8-11 - 8-17-92. Produced all water, no oil. TOH w/pump.</li> <li>88-92. TIH with sandjet tool on 2-7/8" tubing and drill 2' at 2 SPF (180° phasing for the 4 holes) at the depths listed: 2815-17', 2810-12', 2804-06', 2800-02', total 24 holes Acidized periors 2784-2823' w/3000g. 7½% INEFE acid. Swabbed well. Frac'd perforations 2784-2823' w/2000g. linear prepad, 5000g. XL pad, 4000g. XL sand-laden gel and 10000# 20/40 sand. Flowed back and swibbed. Hung well on pump. Well produced water, no oil.</li> <li>992. RUPU. Unseat pump and TOH. TIH w/85 joints 2-7/8" tubing with 5-1/2" AD-1 tension packer. Set packer at 2750'. RU Western. Pumped step-rate test. Released packer. TIH w/5-1/2" OL:s Interlok packer with 316 stainless coating on 2-3/8" IPC tubing to 2760'. Pumped 50 bbls packer fluid down annulus. Set packer with 2000 psi compression. Hung tubing in National weilheads Breech-Lok tubing hanger. Pressure test packer down annulus to 500 psi for 30 minutes. WITNESSED BY JOHNNY ROBINSON, NMOCD, ARTESIA, NM. Installed double master double wing tree. Test seal to 3000 psi, RD unit.</li> <li>14. Ifereity certify that the foregoing is true @dd correct This forefared or State office use Part Control Supervisor Date 9-17-92.</li> <li>Apple To Federal or State office use Part Production Supervisor Date 9-17-92.</li> </ul>	Final Abandon	nment Notice	Altering Casing		Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well	
Anonymed by Title Title O 0 1000 Date	give subsurface locations TD 2900'. Perforat Ac: dized perforat: Pumped well 8-11 - 88-92. TIH with holes) at the dept perfs 2784-2823' will linear prepad, 500 swabbed. Hung we 992. RUPU. Un packer. Set packe Otis Interlok pack packer fluid down wellheads Breech-I minutes. WITNESSI wing tree. Test s	and measured and true vertical depths fo ated 2784-2786' (4 SI ions 2784-2823' w/350 - 8-17-92. Produced h sandjet tool on 2-7 ths listed: 2815-17' w/3000g. 7½% NEFE act 00g. XL pad, 4000g. Y 11 on pump. Well pro- nseat pump and TOH. er at 2750'. RU West ker with 316 stainles annulus. Set packer Lok tubing hanger. ED BY JOHNNY ROBINSON seal to 3000 psi, RI	r all markers and zones perti PF-8 holes); 27 Og. 7½% NEFE a all water, no 7/8" tubing and , 2810-12', 28 d. Swabbed we KL sand-laden g oduced water, n TIH w/85 joint sern. Pumped s s coating on 2 with 2000 psi Pressure test J, NMOCD, ARTES	nent to this work.)* 94-2823' (4 SPF- cid. Swabbed well oil. TOH w/pump drill 2' at 2 SI 04-06', 2800-02' 11. Frac'd perfect el and 10000# 20 to oil. s 2-7/8" tubing to tep-rate test. If -3/8" IPC tubing compression. Hu packer down annu	ng any proposed work. If well is directionally drilled, 116 holes) total 124 holes. 1 and hung well on pump. PF (180° phasing for the 4 , total 24 holes Acidized orations 2784-2823' w/2000g. /40 sand. Flowed back and with 5-1/2" AD-1 tension Released packer. TIH w/5-1/2" to 2760'. Pumped 50 bbls ung tubing in National lus to 500 psi for 30	
Anonyed by Title Date	succest	ta Do odlitte	Title Production	Supervisor	Date9-17-92	
	Approved by		•••	0.0.000	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or persentations as to any matter within its jurisdiction.