

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other INJECTION

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 40' FWL, Sec. 7-18S-30E
At top prod. interval reported below
At total depth

14. PERMIT NO.
API #30-015-27041

RECEIVED
OCT 14 1992
O. C. D.
ARTESIA, NM

5. LEASE DESIGNATION AND SERIAL NO.

LC 047269-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills G4S Unit

8. FARM OR LEASE NAME

Tract 1, Well #9

9. WELL NO.

Tract 1, Well #9

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Q-Grayburg-SA

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA

Unit E, Sec. 7-T18S-R30E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 7-14-92 16. DATE T.D. REACHED 7-24-92 17. DATE COMPL. (Ready to prod.) 9-15-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3529' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2900' 21. PLUG, BACK T.D., MD & TVD 2850' 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY 0-2900' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 2784-2817' Grayburg 4th Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	385'	12 1/4"	250 sx - circulated	Part ID-2 1-15-93 comp & AH
5-1/2"	15.5#	2900'	7-7/8"	750 sx - circulated	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2760'	2760'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2784-2786', 2794-2823' w/124 holes (4 SPF)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2800-2817' w/24 Sand Jet Holes		2784-2823'	w/3500g 7 1/2% acid
		2800-2817'	w/3000g 7 1/2% acid. SF w/2000g
			prepad+5000g XL pad+4000g sand
			laden gel & 10000# 20/40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION 1ST INJECTION 9-15-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Injection				WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
F.O.W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Glenn D. Daulton TITLE Production Supervisor DATE 9-29-92

*(See Instructions and Spaces for Additional Data on Reverse Side)