

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 30 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit L, 2455' FSL & 50' FWL, Sec. 7-T18S-R30E

5. Lease Designation and Serial No.  
LC-047269-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills Unit

8. Well Name and No.  
Tract 1, Well #10

9. API Well No.  
30-015-27042

10. Field and Pool, or Exploratory Area  
Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate, Treat

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TI 2900'. RUPU. NUBOP. Clean out to PBD 2850'. Displaced hole with 2% KCL. TOH. Perforated 2790-2812' (1 SPF-23 holes). Acidized perfs 2790-2812' w/1000g. 7 1/2% NEFE. Frac'd perfs 2790-2812' w/2000g. 30# linear gel, 900g. 30# XL gel with 10000# 20/40 sand. Flowed back and swabbed. 9-10-92. Pumped step rate test. Set packer @ 2565'. Run pump-in tracer and showed all fluid going into zone. Released packer. Laid down workstring. TIH with 5-1/2" Otis Interlok packer (316 stainless steel) with 84 joints 2-3/8" IPC tubing. Displaced annulus with packer fluid. Set packer with 2000 psi compression at 2764'. Tested to 500 psi for 15 minutes. WITNESSED BY JOHNNY ROBINSON, NMCD, ARTESIA, NN. Installed National Breech-Lok tubing hanger. Install 136 SS Double master, double wing tree. Cleaned location. Rigged down.

4. I hereby certify that the foregoing is true and correct

Signed Quanta Soodler

Title Production Supervisor

Date 9-17-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side