

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 047269-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills G4S Unit

8. FARM OR LEASE NAME

Tract 1, Well #10

9. WELL NO.

Tract 1, Well #10

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Q-Grayburg-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit L, Sec. 7-T18S-R30E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. PERMIT NO. DATE ISSUED  
API #30-015-27042

15. DATE SPUDDED 7-19-92 16. DATE T.D. REACHED 7-24-92 17. DATE COMPL. (Ready to prod.) 9-15-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3526' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2900' 21. PLUG, BACK T.D., MD & TVD 2850' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-2900' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Injection Interval - 2790-2812' Grayburg 4th Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	385'	12 1/4"	300 sx - Circulated	Part ID-2 1-15-93 camp + BK
5 1/2"	15.5#	2900'	7-7/8"	*790 sx - Circulated	
				*Corrected volume of cement.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2764'	2764'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2790-2812' w/23 - .50" Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2790-2812'	acidized w/1000g. 7 1/2% SF w/ 2000g. linear gel+900g. XL + 10000# 20/40 sd.

33.* PRODUCTION							
DATE FIRST PRODUCTION 1ST INJECTION 9-15-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Injection				WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor DATE 9-29-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)