Form 3160-3 (November 1983) (formerly 9-331&rtesi	DOMS. COMMISSION DD a., NM 862JONITI DEPARTMENT BUREAU OF 1	ED STATES	NIERIUI	SUBMIT IN TRU (Other instruct reverse sid	tions on	Form approved. Budget Bureau N Expires August 3 5. LEASE DESIGNATION A TC-029393-A	1, 1985	
					ACK	6. IF INDIAN, ALLOTTED		
APPLICATION	FOR PERMIT TO	O DRILL, I	DEEPEN,	OR PLUG B	ALK			
	L 🛛	DEEPEN		PLUG BAC	К 🗆	7. UNIT AGREEMENT NA	MB	
b. TYPE OF WELL OIL CA			81NGLN 20NE			S. FARM OR LEASE NAME	<u> </u>	
2. NAME OF OPERATOR	LL OTHER			RECEIV		Arco 8 Federa	l	
Harvey E. Ya	tes Company			0	4000	9. WELL NO.	<u></u>	
3. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·		JULI	1992	#1		
P.O. Box 193	3, Roswell, N.M	4. 88202			0	10. FIELD AND POOL, OR		
4. LOCATION OF WELL (Re	port location clearly and	in accordance wi	th any State	requirementad.	AFTY -	X North Shugart		
At surface 1980'	FSL & 1980' FW	ն	1.12			11. SEC., T., R., M., OR B. AND SURVEY OR ARE	LK. IA	
At proposed prod. sone			Mr. N			10-		
-						Sec. 8, T18S,		
14. DISTANCE IN MILES A								
9 miles sout	heast of Loco H	ills, New	Mexico		1 17 10	Eddy	<u>NM</u>	
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED*		16, NO. OF	ACRES IN LEASE	TO THIS WELL 240			
PROPERTY OR LEASE LINE, ST. (Also to nearest drig, unit line, if any) 660'			1	10				
19 19 19 DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOS			20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THI	B LEASE, FT.	n/a	}	3650'	rc	1 22. APPROX. DATE WOI		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						A WILL GIANT	
3675.6' GL						ASAP		
23.		PROPOSED CAS	SING AND CE	MENTING PROGRA	м			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER	FOOT	SETTING DEPTH	1	QUANTITY OF CEMEN	T	
17 1/2	13 3/8	54.5		350	circ	<u>to surface</u>		
$\frac{11 \frac{1}{2}}{12 \frac{1}{4}}$	8 5/8	32		2100	circ	to surface		
$\frac{14}{77/8}$	5 1/2	17		8650	600	above pay		
/ -	· ·		I		1			

MUD PROGRAM:							
0	-	350	FW w/paper				
350		2100	Brine wtr				
2100		8650	FW mud				

Post ID-1 7-24-92 Maurbox + API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED U.J.al	V. Teel	Drlg/Prod Analyst	DATE 6/18/92
(This space for Federal or State of	Dflice use)		
PERMIT NO Jong 74	will I	APPROVAL DATE	DATE 7.16-92
APPROVED BY CONDITIONS OF APPROVAL, TO ANY: APPROVAL SUBJECT TO ANY: GENERAL REQUIREMENTS AN			
SPECIAL STIPULATIONS		structions On Reverse Side	any department or agency of the

Title 18 U.S.C. Section 1001; makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

	RIC				_
P.O .	Box	1980,	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico

Ì

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

rator				Lease				Weil NO.	1
(HEY	(CO) Harv	<i>r</i> ey E. Yat	es Company	ARC	0 "8" Fe	deral			1
Letter	Section	Township		Range			County	Eddy	
K	8		18 South	31	East	NMPM			
al Footage Loca	ation of Well:				_		T To a	+	
1980		South	line and	198	0	feet from	the Wes	line	
nd level Elev.	feet from the Proc	ducing Formation		Pool				Dedicated Acre	age:
675.6	1	Bone Sprin	a	North	Shugart			40	Acres
1075.0	- the employed add	liceted to the mihit	ct well by colored p			at below.			
2. If more	e than one lease i	is dedicated to the	well, outline each a	nd identify the ov	vnerthip thereof	(both as to worki			
3. If more	e than one lease of	of different owner	ship is dedicated to t	the well, have the	interest of all o	where been conso	lidated by con	nmunitiz a tion,	
	tion, force-poolin		If answer is "yes"	type of contolida	bon				
	Yes	No No	escriptions which ha	ve actually been	consolidated. (Use severse side o	[
No ellos	mble will be assig	aned to the well un	ntil all interests have	been consolidate	d (by communi	tization, unitizatio	n, forced-pool	ing, or otherwise)	
or until a	non-standard uni	it, climinating such	h interest, has been a	approved by the I	Division.				
							OPERA	TOR CERTIFI	CATION
	I						I hereb	ry certify that I	he informati
	i				1		contained he	rein in true and	complete [®] to 1
	i						best of my low	nvledge and belief.	
					i				
	-				1		Signature	A .	
	ļ				1		Cick	lele e	
					1		Printed Name		
	1				<u></u>		Vickie	Teel	
			-1		I		Position		
	i				1		Drlq/P	rod Analys	t _
	i						Company		
	i				1		Harvev	E. Yates	Company
	i				1		Date		
	1				i		6/18/9	2	
					i			EYOR CERTIF	ICATION
					- 				
			769	10101 x	1		I hereby cer	tify that the well	location she
	676	.9	368. I LC-02		1		on this plat	was plotted from tys made by mu	n jiela notes or under
			Arco	et al	1		supervison.	and that the sa	me is true
9	980 —	- <u> </u>			i			the best of my	
	5				1		belief.		
	366	70	3674.4				-	•4	
		1					Date Survey	June 12,	1992
					·		Signature &		
	I	1			1		Professional	Commence 1	AND "
	-				1			Surveyor, IN F.D	SUN SUN
	1	`-¦			ļ				
	İ	-08 6			ł	1	$\hat{\mathbf{A}}$	11: 01	۱o.
	i	6			1		Wm. +	11/1 1/20	2 Dam
	1	1			1		Oertificate		VEST OF
		•			i			TU SA	
	1	i	l				1	RONALD S. EI	11/11 🚺
							·		**************************************

Application HARVEY E. YATES COMPANY Arco 8 Federal #1 Sec. 8, T18S, R31E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 8, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- The estimated tops of geologic markers are as follow: 2. ss) Ruster 35301 530' Grayburg 4140' 2000' San Andres Yates 2350' Delaware Sd 4425' Seven Rivers 5265' 28201 Bone Spring Bowers 8650' 30801 TDQueen 32701 Penrose
- 3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Spring, Queen, Penrose, Delaware

- 4. Proposed casing program: See Form 3160-3. HEYCO will be using some used casing when applicable.
- 5. Pressure control equipment: See Exhibit C. Although the rig equipment is 3M rated, this well will be a 2M PSI rating.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer.
- 8. Testing, logging and coring programs: No DST or coring is anticipated. The planned logs are are DLL-Micro w/GR & Caliper and CN-Den w/GR & Caliper.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.

SURFACE USE PLAN

HARVEY E. YATES COMPANY Arco 8 Federal #1 Sec. 8, T18S, R31E Eddy County, New Mexico

1. EXISTING ROADS:

Exhibit A is a portion of a New Mexico Map showing the location of the proposed well. The location is approximately 30 miles east of Artesia, New Mexico. Leave Artesia going east on U.S. Highway 82 and travel east to State Highway 222. Turn south on 222 and travel 3 miles. Turn west and travel 1/4 mile. Turn south and travel 1/2 mile to new location.

2. PLANNED ACCESS ROADS:

We plan to use the existing roads as far as possible. We propose to build approximately 1/2 mile of new road to reach the proposed location. The running surface will be 14' wide, with 6" compacted caliche

3. LOCATION OF EXISTING WELLS:

Exhibit B is a plat showing existing wells and their locations.

4. LOCATIONS OF TANK BATTERIES, ELECTRICAL LINE, ETC.:

In the event we drill a producing well all production equipment will be located at Unit K, Sec. 8, T18S, R31E. In the event power is needed at the location, we will use a 14.4/25 KV voltage unit & run a line as shown in Exhibit B. Also, we are showing the right-of-way for a flowline and/or a temporary gas line on Exhibit "B".

5. LOCATION AND TYPE OF WATER SUPPLY:

Water will be from commercial sources, either hauled or pipelined.

SOURCE OF CONSTRUCTION MATERIAL: 6.

> We will use caliche from the reserve pit area to build the All trash must be stored in containers > until hanled away to an approved disposal. Facility. road and location.

METHODS OF HANDLING WASTE DISPOSAL: 7.

> Waste will be buried in reserve pits/at a depth of 36". The wellsite will be cleaned of all waste and this will be done within 30 days after completion of the well.

ANCILLARY FACILITIES: 8.

None required.

- WELLSITE LAYOUT: 9.
 - Exhibit D shows the relative location and dimensions of Α. the well pad, reserve pits and major rig components.
 - The land is relatively flat with sandy soil and sand Β. dunes.
 - The pad and pit area have been staked. с.
- PLANS FOR RESTORATION OF THE SURFACE: 10.
 - After finishing drilling and/or other completion Α. operations, all equipment and other materials not needed for further operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite as pleasant in appearance as possible.
 - If the proposed well is nonproductive, all restoration Β. and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as quickly as possible. All pits will be filled and levelled within 90 days after abandonment.

OTHER INFORMATION: 11.

The surface and minerals are Federal land. Α.

- B. The topography consists of sandy soil with native grasses, catcall, etc. No wildlife was observed, but the usual inhabitants of this region are jackrabbits, reptiles, coyotes, etc.
- C. There are no ponds, lakes, streams or rivers in this area.
- D. An Archaeological Survey has been made and copy has been sent to your Carlsbad office. There is no evidence of any significant archaeological, historical or cultural sites in the area. Also, there are no occupied dwellings or windmills.

12. OPERATOR'S REPRESENTATIVES:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are:

Micky Young Harvey E. Yates Company P. O. Box 1933 Roswell, New Mexico 88201 Office: 505/623-6601 Mobil: 505/624-1818 #840 Curtis Tolle Harvey E. Yates Company P. O. Box 1933 Roswell, New Mexico 88201 Office: 505/748-2435 Mobil: 505/624-1818 #837

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Harvey E. Yates Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 19, 1992

Toung N.M. Drilling Superintendent



5117 1-21 222



 SECTION
 4,5,6,8,89
 TOWNSHIP
 18 S
 RANGE
 31 E

 COUNTY
 Eddy
 STATE
 New Mexico

Harvey E. Yates Company Arco 8 Federal #1 1980' FSL & FWL Sec. 8, T18S, R31E



;

EXHIBIT D

Harvey E. Yates Co. Arco 8 Federal #1 1980'FS & WL Sec.8 T-18S R-31E Eddy County, N.M.

