				c)49X
mit 5 Copies ropriate District Office	State of New Energy, Minerals and Natura		RÉCEIVED	Form C-104 Revised 1-1-89 See Instructions
TRICT I . Box 1980, Hobbs, NM 88240 TRICT II	OIL CONSERVAT P.O. Box		AUG 1 2 1993	at Bottom of Page
Drawer DD, Artenia, NM 88210	Santa Fe, New Mex		Q. (°, D.	
TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZAT		
xalor Harvey E. Yates Compan			Well API No. 30-015-2705	5
ldress P.O. Box 1933, Roswell				· · ·
ason(a) for Filing (Check proper box) w Well	Change in Transporter of: Oil X Dry Gas Condensate	Effective 9-1-9	3	
hange in Operator				
DESCRIPTION OF WELL A	Well No. Pool Name, Including		Kind of tease State, Federal or Fee	Lesse No.
Arco 8 Federal	1 Shugart Bo	ne Spring, North	Since	LC-029393-A
ocation Unit Letter <u>K</u>	1980 Feet From The So	uth Line and 1980	Feet From The	lest Line
Section 8 Township	18s Range 31e	, NMPM,	Eddy	County
	SPORTER OF OIL AND NATUR	AL GAS		is to be sent)
same of Authorized Transporter of Oil	XXX or Condensate	D 0 Box 2436 At	oiline, Texas	/9604
Pride Pipeline Co. Name of Authonized Transporter of Casing	head Gas XXXX or Dry Gas	Address (Give address to which	approved copy of this form	<i>is to be sent)</i> 77252
Conoco, Inc.		P.O. Box 2197, H Is gas actually connected?	louston, Texas	11252
f well produces oil or liquide, ve location of tanks.	Unit Sec. Twp. Rgc. K 8 18s 31e	Yes	9-18-92	
this production is commingled with that f V. COMPLETION DATA	rom any other lease or pool, give commingli Oil Well Gas Well		Deepen Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion - Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	· · · · · · · · · · · · · · · · · · ·
Performions			Depth Casing	Shoe
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	S/	ACKS CEMENT
		-		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			e full 24 hours 1
OIL WELL (Test must be after	recovery of total volume of load oil and mus	t be equal to or exceed top allow Producing Method (Flow, pum	able for this depix or be jo p, gas lift, etc.)	
Date First New Oil Run To Tank		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of C	ondensate
Actual Prod. Test - MCF/D	Length of Test		Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)		
and a subscript should be miles and rec	CATE OF COMPLIANCE putations of the Oil Conservation		SERVATION	
I hereby certify the the fulle and the Division have been compiled with an is true and complete to the best of m		Date Approved	AUG 16	1993
Lay 7:) and the second	By	NAL CIONER	
Signature	Prod. Mgr./ Eng.	MIKE WILLIAME		
Roy F Nokee	PIOU. 115		TTILLIMNO	
Ray F. Nokes Printed Name 8-11-93 Date	Fild. Tight Tills 505-623-6601 Telephone No.	TitleSUPE	RVISOR, DISTRIC	TII

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.