

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN DRAWING

Form approved.
Budget Bureau No: 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION & PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2180' FSL & 1980' FEL, UNIT LETTER J

At top prod. interval reported below SAME

At total depth SAME

API #: 30-015-27088

14. PERMIT NO. DATE ISSUED
07-22-92

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)
08-05-92 09-17-92 10-04-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3760', KB-3777'

19. ELEV. CASINGHEAD
3760'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY*
12050' 11900'

23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
0 - 12050' 11614' - 11777': MORROW

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DLL-MSFL-CAL, GR-CSL-CAST, GR-CCL-DSN-SDL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	653'	14 3/4	400 SX, TOC @ 100' BY TS. 1	
				INCHED TO SURFACE W/190 SX	
8 5/8	32#	5000'	11	1770 SX, CIRC. 116 SX	
5 1/2	17#	12050'	7 7/8	SEE ATTACHED SUNDRY NOTICE	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8		11495'

31. PERFORATION RECORD (Interval, size, and number)
11614' - 11618', 11718' - 11722', 11742' - 11758',
11770' - 11777' W/4 JSPF (168 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11618' - 11777'	ACID - 500 GAL 7 1/2% NEFE

33.* PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)	WELL STATUS (Producing or shut-in)
10-05-92	FLOWING	SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10-13-92	20	11/64		57	1580	0	27719

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
2500			68	5268 CAOF	0	54.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED FOR TEST PURPOSES ONLY

35. LIST OF ATTACHMENTS
DEVIATION SURVEY, SUNDRY NOTICE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham / RDC TITLE DRILLING OPERATIONS MANAGER DATE 10-27-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MORROW	11614'	11777'		RUSTLER	627'	
				YATES	1988'	
				SEVEN RIVERS	2362'	
				BOWERS SAND	2776'	
				QUEEN	2994'	
				PENROSE	3178'	
				GRAYBURG	3370'	
				SAN ANDRES	3767'	
				BONE SPRING	6880'	
				2ND SAND	7281'	
				3RD SAND	8464'	
				WOLFCAMP	8648'	
				PENNSYLVANIAN	10040'	
				STRAWN	10821'	
				ATOKA	10986'	
				MORROW	11311'	
				MISSISSIPPIAN	11910'	