| (June 1990) DEPARTME | IITED STATES ENT OF THE INTERIOR LAND MANAGEMENT | NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
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| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals | | 5. Lease Designation and Serial No. LC-029420-B 6. If Indian, Alottee or Tribe Name |
| SUBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well: | | 8. Well Name and Number DOW "B" 33 FEDERAL |
| 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. | | - 1 |
| 3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418 | | 9. API Well No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter J : 2180 Feet From The SOUTH Line and 1980 Feet From The | | 30-015-27068 10. Field and Pool, Exploratory Area UNDESIGNATED WOLFCAMP |
| EAST Line Section 33 | Township <u>17S</u> Range <u>31E</u> | 11. County or Parish, State EDDY , NEW MEXICO |
| ^{12.} Check Appropriate | Box(s) To Indicate Nature of Notice, Re | eport, or Other Data |
| TYPE OF SUBMISSION | | YPE OF ACTION |
| Notice of Intent Subsequent Report Final Abandonment Notice | Abandonment Recompletion Plugging Back Casing Repair Altering Casing OTHER: | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well |
| THIS WELL IS CURRENTLY COMPLETED IN 1 | ty state all pertinent details, and give pertinent dates, including reasured and true vertical depths for all markers and zones per THE CEDAR LAKE MORROW ZONE. THE FOLLOWI | rtinent to this work,)*. |
| RECOMPLETING IN THE UNDESIGNATED We 1) MIRU. Install BOP. Pull tubing & packer asse | | |
| 2) TIH w/ CIBP. Tag packer body and set CIBP immediately on top. Cap with a minimum of 35' of cement. | | |
| TIH w/ on/off tool with 1.875" profile nipple & p. Set w/ 15,000# compression. | acker. Test tubing to 7000# on the trip in. Hang packer of | - 13 3 Y I |
| | imately 250 barrels to circulate around. Set packer. Swa | |
| 6) Install tree saver. Acidize perfortions w/ 400 c | 8730' (11 feet, 22 holes) gals 15% NEFE HCL @ 3 to 4 bpm w/ an anticipated pre o bottom perf + 2 bbls with KCI water (53 bbls, 2226 gals | JUN 1 5 1995 |
| 7) Swab well in until flowing and return well to pro | oduction. | oil con. Div. |
| RECEIVED VERBAL APPROVAL FROM MR. JO | DE LARA WITH THE BLM ON 5/5/95. | DIST. 2 |
| 14. I hereby certify that the foregoing is true and correct | ven | al approval on 5/5/95 |
| SIGNATURE | TITLEEngr Asst | DATE 5/5/95 |
| TYPE OR PRINT NAME Monte C | . Duncan | |
| (This space for Federal or State office use) APPROVE (ORIG. SGD.) JOE G. LA CONDITIONS OF APPROVAL, IF ANY: Title 18 U.S.C. Section 1001, makes it a crime for any person ki representations as to any matter within its jurisdiction. | RA TITLE PETROLEUM ENG | UATE0/1.5/75 |