SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - ' for such proposals SUBMIT IN TRIPLICATE Type of Well ONEL OG A spreament Designation Address and Telephone No. D. O. GOX 730, HOBBS, NM 88240 Address and Telephone No. D. O. GOX 730, HOBBS, NM 88240 C. 1 Address and Telephone No. D. O. GOX 730, HOBBS, NM 88240 C. 1 Address and Telephone No. D. O. GOX 730, HOBBS, NM 88240 C. 1 Address and Telephone No. D. O. GOX 730, HOBBS, NM 88240 C. 1 Address and Telephone No. D. O. GOX 730, HOBBS, NM 88240 C. 1 Address and Telephone No. D. O. GOX 730, HOBBS, NM 88240 C. 1 Address and Telephone No. D. O. GOX 730, HOBBS, NM 88240 C. Check Appropriate Box(S) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Advancement Avaindement Avaindement Avaindement Avaindement Avaindement Avaindement Avaindement Avaindement Avaindement Avainde of Intert Avainde of Intert Avainde of Intert Avainde of Completed Operations (Clearly state all portient datable, Recompletion Avaindement Avainde of Intert Avainde of Intert Avainde of Intert Avainde of	(June 1990) DEPARTME	ITED STATES	Form APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation 1. Type of Well: Or HER Available 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 1 3. Address and Todephore No. P.O. BOX 730, HOBBS, NM 83240 397-0418 4. Location of Well (Foologe, See, T. R. M. or Survey Description) 10. Flet and Pool, Exploratory Nea EAST Line Section 33 Township 1. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TOPE OF ACTION 1. Outry or Parish, State Down Report Change of Parish Down Report 1. Outry or Parish, State Down Report Change of Parish Down Report 1. Outry or Parish, State Down Report Change of Parish Down Report 1. Subsequent Report Abandomment Non-Reporting Dispose Water 1. Ductrise Proposed or Completed Operations (Clearly state all pertinent details, including estimate and abandomment for Subsection and measured and trave without details, including estimate details of estimate and abandomment for Subsection and trave without all operations of the period of the state at the state	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-029420-B
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TEXACO EXPLORATION & PRODUCTION INC. 2. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418 9. API Well No. 3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418 30-015-27068 4. Location of Well (Foodage, Sec., T., R., M, or Survey Description) 10. Field and Pool, Exploratory Area 10. Field and Pool, Exploratory Area EAST Line Section 33 Township 17S Range 11. Country or Parish, State EAST Line Section 33 Township 17S Range 11. Country or Parish, State EAST Line Section 33 Township 17S Range 11. Country or Parish, State EAST Line Section 33 Township 17S Range 11. Country or Parish, State EAST Line Section 33 Township 17S Range 11. Country or Parish, State TYPE OF SUBMISSION Consequent Materian State Consequent Materian State EDDY Network Materian 13. Describe Propored or Completed Operations (Clearly state all portinent details, and give partinent dates, including addition tof Materian State Township <td< td=""><td>1. Type of Well: OIL GAS WELL WELL WELL</td><td></td><td></td></td<>	1. Type of Well: OIL GAS WELL WELL WELL		
3. Address and Telephone Mo. P.O. BOX 730, HOBBS, NM 88240 397-0418 9. APH Well No. 30-015-27068 4. Location of Wall (Footage, Sec., T., R., M. or Survey Description) 10. Field and Pool. Epidemicity Area EDOV UNDESIGNATED GROUP 5 1. Line Section 33 Township 17S Range 3'E 10. Field and Pool. Epidemicity Area 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Change of Plane 13. Describe Proposed or Completed Operations (Clearly table all portion details, and give pertinent datas, including estimated and the workfoil depids for all markes and zones pertinent to table work?. Non-Routine Fracturing 13. Describe Proposed or Completed Operations (Clearly table all pertinent datals, and give pertinent datas, including estimated data and the workfoil depids for all markes and zones pertinent to table work?. Twell is dimetionally onlide, give subaufice boothers and zones pertinent tables work? 13. Describe Proposed or Completed Operations (Clearly table all pertinent datals, and give pertinent datas, including estimated data strating any proposed work. If well is directionally onlide, give subaufice boothers with NMAP EUGED BY ARX AS AGAS WELL IN THE CEDAR LAKE BAST, MORROW ZONE. 14. Final Abandommetri Notice Different Advection and give pertinent datas, including estimated data Bast complemetric to tal	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		1
Unit Letter J 2180 Feel From The SOUTH Line and 1980 Feet From The EDD*UNDESKRATED GROUP 5 EAST Line Section 33 Township 175 Range 31 E EDD*UNDESKRATED GROUP 5 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION EDDY New MEXICO 13. Notice of Intent Babandonment Adandonment New Construction New Construction 13. Describe Proposed or Completed Operations (Clearly state all partinent details, and give partinent dates, including estimated date of starting any proposed work. If well is directionally diffed give aubaurace to scaling and the werifed dights for all markets and combet performed to the work. 13. Describe Proposed or Completed Operations (Clearly state all partinent dates, including estimated date of starting any proposed work. If well is directionally diffed give aubaurace to scaling and the werifed dights for all markets and combet performed to the work. 14. MIRE WELL WAS FLUGSED BACK & RECOMPLETED AS AN OIL WELL WAS FLUGSED BACK & RECOMPLETED AS AN OIL WELL WAS FLUGSED BACK & RECOMPLETED AS AN OIL WELL WAS FLUGSED BACK & RECOMPLETED AS AN OIL WELL WAS FLUGSED BACK & RECOMPLETED AS AN OIL WELL WAS FLUGSED BACK & RECOMPLETED AS AN OIL WELL WAS FLUGSED BACK & RECOMPLETED AS AN OIL WELL WAS FLUGSED BACK & RECOMPLETED AS AN OIL WELL WAS FLUGSED BACK & RECOMPLETED AS AN OIL WELL WAS FLUGSED BACK & RECOMPLETED AS AN	2 Address and Telephone No		
EAST			10. Field and Pool, Exploratory Area
TYPE OF SUBMISSION TYPE OF ACTION	EAST Line Section 33	Township <u>17S</u> Range <u>31E</u>	
TYPE OF SUBMISSION TYPE OF ACTION Image: Construction of the state sta	^{12.} Check Appropriate	Box(s) To Indicate Nature of Notice,	Report, or Other Data
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5/8/95 - 5/21/95 1. MIRU. Install BOP. Pulled tubing & packer assembly from 11,495'. 2. TIH w/ CIBP. Tagged packer body & set CIBP immediately on top @ 11,495'. Capped with 35' of cmt, PBTD @ 11,460'. 3. Rigged up perforators with high-pressure lubricator and grease injector. Perforated through 2-7/8" tubing with 4" cas@dd_fro@C@N_o DIV_o 8720' - 8730' with 2.50" holes per foot (11 feet, 22 holes). 4. TIH w/ on/off tool with 1.875" profile nipple & packer. Tested tubing to 7000# on trip in. Set packer @ 8660' w/ 15,000# compression. 5. Installed tree saver. Acidized perforations from 8720'-8730' w/ 400 gals 15% NEFE HCL. Max P = 5060#, AIR = 3 BPM. Hooked up pump to backside and held 1000# pressure throughout job. Flushed to bottom perf with 53 bbls KCL water. TOH w/ pkr. Swabbed load back and tested well. 6. Set cmt retainer @ 8629'. Sqzd perforations from 8720'-8730' w/ 125 sxs class H cmt. Max P = 3000#, AIR = 2.4 BPM. Reversed out 12 sxs. TOH w/ production equipment. Well shut-in pending further evaluation. 14. Inversive certify that the foregoing is true and cogned. TITLE Engr Asst DATE	Subsequent Report Final Abandonment Notice Final Abandonment Notice 13. Describe Proposed or Completed Operations (Cle directionally drilled, give subsurface locations and PRIOR TO THIS WORKOVER, THE ABOVE V THE FOLLOWING PROCEDURE EXPLAINS		New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) ting estimated date of starting any proposed work. If well is pertinent to this work.)*. EDAR LAKE EAST, MORROW ZONE. PLETED AS AN OIL WELL IN THE EDDY
 5. Installed tree saver. Acidized perforations from 8720'-8730' w/ 400 gals 15% NEFE HCL. Max P = 5060#, AIR = 3 BPM. Hooked up pump to backside and held 1000# pressure throughout job. Flushed to bottom perf with 53 bbls KCL water. TOH w/ pkr. Swabbed load back and tested well. 6. Set cmt retainer @ 8629'. Sqzd perforations from 8720'-8730' w/ 125 sxs class H cmt. Max P = 3000#, AIR = 2.4 BPM. Reversed out 12 sxs. TOH w/ production equipment. Well shut-in pending further evaluation. 14. I hereby certify that the foregoing is true and corpect SIGNATURE	 5/8/95 - 5/21/95 MIRU. Install BOP. Pulled tubing & packer at 2. TIH w/ CIBP. Tagged packer body & set CIE Rigged up perforators with high-pressure lub 87/20' - 8730' with 2 .50" holes per foot (11 fet 	assembly from 11,495'. P immediately on top @ 11,495'. Capped with 35' of a ricator and grease injector. Perforated through 2-7/8" to et, 22 holes).	JUN 2 3 1995 cmt, PBTD @ 11,460'. ubing with 4" cas@dul_fro@CON。DIV。
SIGNATURE Morte TITLE Engr Asst DATE 6/22/95 TYPE OR PRINT NAME Monte C. Duncan	 Installed tree saver. Acidized perforations fro to backside and held 1000# pressure through tested well. Set cmt retainer @ 8629'. Sqzd perforations 	m 8720'-8730' w/ 400 gals 15% NEFE HCL. Max P = nout job. Flushed to bottom perf with 53 bbls KCL wate from 8720'-8730' w/ 125 sxs class H cmt. Max P = 30	5060#, AIR = 3 BPM. Hooked up pump er. TOH w/ pkr. Swabbed load back and
	SIGNATURE Monte Camer		DATE6/22/95
(This space for Federal or State office use)			
APPROVED BYDATE CONDITIONS OF APPROVAL, IF ANY: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		