m 3160-5 ne 1990) FOR INFORMATION ONLY

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

		,
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No. LC-029420-B
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR PERMIT" for such proposals		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		1 Number
Type of Well: OIL GAS WELL [OTHER	8. Well Name and Number DOW "B" 33 FEDERAL
. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		1
Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418		9. API Well No. 30-015-27068
Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, Exploratory Area
Unit Letter J : 2180 Feet From The SOUTH Line and 1980 Feet From The		WILDCAT GRAYBURG
EAST Line Section 33	Township 17S Range 31E	11. County or Parish, State EDDY , NEW MEXICO
2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION	7	TPE OF ACTION
TTPE OF GODINICOTORY	Abandonment	Change of Plans New Construction
	Recompletion	Non-Routine Fracturing
Notice of Intent	☐ Plugging Back	☐ Water Shut-Off
Subsequent Report	Casing Repair Altering Casing	Conversion to Injection
Final Abandonment Notice	OTHER:	Dispose Water
_		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
BY THIS NOTICE OF INTENT, TEPI PROPOSITHE WILDCAT GRAYBURG. 1. MIRU PULLING UNIT. NU 3000# DOUBLE 2. TIH W/ 5 1/2" CIBP & SET @ +/- 8000'. DU 3. TIH W/ 2 7/8" TBG TO 3800'. LOAD HOLE 4. RU WIRELINE W/ PACKOFF. TIH W/ GR TOH W/ LOGGING EQUIPMENT. 5. TIH W/ 4" CSG GUN W/ 120 DEG SPIRAL INTERVAL: 3688' - 3726' (26' NET, 104 H/ 6. TIH W/ 5 1/2" TREATING PKR & SN ON 2 BACKSIDE & TEST PKR TO 500#. ND BOTO PIT. 7. SWAB WELL DOWN. ACIDIZE GRAYBU PUMP @ AN AVERAGE RATE OF 7 - 8 B MONITOR DURING JOB. FLUSH TO BO 8. FLOW/ SWAB TEST. ND TREE, NU BOTO RESET PKR @ +/- 3600'. LOAD BACKSIO. 9. FRAC GRAYBURG PERFS 3688'-3726' WATTOWA SAND @ AN AVERAGE RATE	ering state all pertinent details, and give pertinent data, indicate measured and true vertical depths for all markers and zones in the measured and true vertical depths for all markers and zones in the measured and true vertical depths for all markers and zones in the measured and true vertical depths for all markers and zones in the measured and zones in the markers and zones in the second process. E. RAM BOP W. 2.7/8" PIPE RAMS IN BOTTOM. JMP 35' CMT ON TOP W. BAILER (PROPOSED PBT E.W. 2.2% KCL. CLOSE PIPE RAMS & TEST CIBP & CS. CCL-CBL & LOG FROM 4000'-3000'. HOLD 1000 PS. PHASING, 4 JSPF & PERFORATE THE FOLLOWING OLES). P. PHASING, 4 JSPF & PERFORATE THE FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 2.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 3.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 3.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 3.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 3.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 3.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 3.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 3.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 3.7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET FOLLOWING OLES). 3.7/8" TBG. TEST TBG INTO HOLE TO	TO 7965'). SG TO 3000#. TOH W/ TBG. SI ON CSG WHILE LOGGING. G GRAYBURG SAND PKR @ +/- 3600'. LOAD OFF ADJUSTABLE CHOKE E HCL W/ BALLEGALERS FLACE 500# ON BACKSIDE'S AIN, 10 MIN, & 15 MIN SITP. CK OFF BALL SEALERS CT () 3 1995 EXYING 125,000# 16/30 5000#. PLACE 500# ON
14. I hereby certify that the foregoing is true and correct		DATE 10/2/95
SIGNATURE Thorte Church	•	
THE OR FRINT TO THE	e C. Duncan	
(This space for Federal or State office use)	TITLE	DATE
APPROVED BY		