

C/SF

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

LC-029420-B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

DOW "B" 33 FEDERAL

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9. API Well No.

30-015-27068

10. Field and Pool, Exploratory Area

WILDCAT GRAYBURG

11. County or Parish, State

EDDY, NEW MEXICO

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

P.O. BOX 730, HOBBS, NM 88240

397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J : 2180 Feet From The SOUTH Line and 1980 Feet From The

EAST Line Section 33 Township 17S Range 31E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BY THIS NOTICE OF INTENT, TEPI PROPOSES TO PLUG BACK & RECOMPLETE THIS WELL FROM THE EDDY UNDESIGNATED GROUP 5 TO THE WILDCAT GRAYBURG.

1. MIRU PULLING UNIT. NU 3000# DOUBLE RAM BOP W/ 2 7/8" PIPE RAMS IN BOTTOM.
2. TIH W/ 5 1/2" CIBP & SET @ +/- 8000'. DUMP 35' CMT ON TOP W/ BAILER (PROPOSED PBTD 7965').
3. TIH W/ 2 7/8" TBG TO 3800'. LOAD HOLE W/ 2% KCL. CLOSE PIPE RAMS & TEST CIBP & CSG TO 3000#. TOH W/ TBG.
4. RU WIRELINE W/ PACKOFF. TIH W/ GR-CCL-CBL & LOG FROM 4000'-3000'. HOLD 1000 PSI ON CSG WHILE LOGGING. TOH W/ LOGGING EQUIPMENT.
5. TIH W/ 4" CSG GUN W/ 120 DEG SPIRAL PHASING, 4 JSPF & PERFORATE THE FOLLOWING GRAYBURG SAND INTERVAL: 3688' - 3726' (26' NET, 104 HOLES).
6. TIH W/ 5 1/2" TREATING PKR & SN ON 2 7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET PKR @ +/- 3600'. LOAD BACKSIDE & TEST PKR TO 500#. ND BOP, NU 5000# FRAC TREE. RU FLOWBACK LINES OFF ADJUSTABLE CHOKE TO PIT.
7. SWAB WELL DOWN. ACIDIZE GRAYBURG PERFS 3688'-3726' W/ 3000 GALLONS 15% NEFE HCL W/ BALLSEALERS. PUMP @ AN AVERAGE RATE OF 7 - 8 BPM W/ MAX PRESSURE NOT TO EXCEED 5000#. PLACE 500# ON BACKSIDE & MONITOR DURING JOB. FLUSH TO BOTTOM PERF W/ 2% KCL WATER. SD, GET ISIP, 5 MIN, 10 MIN, & 15 MIN SITP.
8. FLOW/ SWAB TEST. ND TREE, NU BOP. RELEASE PKR, RUN THROUGH PERFS TO KNOCK OFF BALL SEALERS. RESET PKR @ +/- 3600'. LOAD BACKSIDE & TEST PKR TO 500#. ND BOP, NU FRAC TREE.
9. FRAC GRAYBURG PERFS 3688'-3726' W/ 29,000 GALLONS 35# BORATE XLG 2% KCL CARRYING 125,000# 16/30 OTTOWA SAND @ AN AVERAGE RATE OF 25 BPM W/ MAX PRESSURE NOT TO EXCEED 5000#. PLACE 500# ON BACKSIDE & MONITOR THROUGHOUT JOB.
10. FLOWBACK WELL @ LESS THAN 1 BPM. TIH W/ PRODUCTION EQUIPMENT. PLACE WELL ON PRODUCTION.

RECEIVED

001 2 1 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan*

TITLE Engr Asst

DATE 10/2/95

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD) JOE G. LARA

TITLE PETROLEUM ENGINEER

DATE 10/24/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.