

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

AUG 29 1996

OIL CON. DIV.
DIST. 2

5. Lease Designation and Serial No.
LC-029420-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Dow "B" 33 Federal # 1

9. API Well No.
30-015-27068

10. Field and Pool, or Exploratory Area
Wildcat Grayburg

11. County or Parish, State
Eddy, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Texaco Exploration & Production, Inc.

3. Address and Telephone No.
P.O. Box 3109, Midland, TX 79701 915-688-4816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J 2180' from southline and 1980' from the east line
Section 33, Township 17S, Range 31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM of intent to plug and abandon well.
2. MIRU pulling unit and P & A unit. N.U.B.O.P.
3. TIHW/tubing and tag. Cement plug @ 7965'. Displace hole with 10# 35 uis. Mud.
4. POOH to 5100' and spot 30 sacks class C cement. Plug from 5100-4900'.
5. POOH to 3885 (San Andres) Perf. & squeeze at 3885' with 65 sack class C cement with packer at 3530'. (Note cal. T.O.C. at 4000') W.O.C. and tag.
6. POOH to 1950' (Yates) Perf. & squeeze at 1950' with 65 sack class C cement with packer at 1800'. W.O.C. & tag.
7. POOH to 703' (Rustler) Perf. and circulate cement to surface behind 5 1/2" casing at 150 sack class C cement with CICR or packer at 577'.
8. Spot 15 sack of class C cement. 100' surface.
9. Nipple down BOP and cutoff wellhead and install dryhole marker. Clean location up. Rig down and move off.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Operations Engineer Date 8/22/96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date AUG 28 1996

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. 1001. Whoever knowingly and willfully makes to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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