Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

M.M	i
3115	st
Arts 4	MW

ONVISION (

FORM APPROVED OMB No. 1004-0135 Expires July 31, 199

5 Lease Senal No

LC 029420B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side				T If Unit or CA	VAgreement, Name and/or No
Type of Well Oil Well Gas Well	Other	NSL-38	856 856	8. Well Name a	
OXY USA 3a. Address P.O. BO	A INC. DX 50250	3b. Phone No. (include are	16696	9. API Well No. 30-015- Z).
MIDLANI	D, TX 79710-0250	915-685-571		10. Field and Po	oi, or Exploratory Area
4. Location of Well (Footage, Sec. 2180 FSL 1980		Sec33 TI75		11. County or Pa	NM
TYPE OF SUBMISSION		TYPE	OF ACTION		
Nouce of Intent Subsequent Report Final Abandonment Nouce	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat New Construction	-	bandon	Water Shut-Off Well Integrity Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Nouces shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby ceru Name (Printe	fy that the foregoing is true and correct	Title	
Maine (Frince	DAVID STEWART	· · · · · · · · · · · · · · · · · ·	RY ANALYST
Signature	On Stat	i Date	5/7/98
		FEDERAL OR STATE OFFICE USE	
Approved by	ORIG. SGD.) LES BABYAK	THETROLEUM E	NGINEEDI: MAY 15 1998

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OXY USA INC.

DOW B 33 FEDERAL #1

SEC 33 T17S R31E

EDDY COUNTY, NM

TD - 11391' PBTD - 11306' PERFS - 11240-11301'

CASING: 11-3/4" 42# @ 653', 14-3/4", cmt w/ 590sx (circ) 8-5/8" 32# @ 5000', 11", cmt W/ 1770sx (circ) 5-1/2" 17# @ 10362', 7-7/8", cmt w/ 2300sx TOC-4000' 2-7/8" 10.4# @ 9495-11391', 4-3/4" W/ 90sx EST TOC-9495'

- 1. MIRU PU, NDWH, NUBOP. M&P 9.5# MUD LADEN FLUID, CEMENT SQUEEZE ATOKA PERFS 11301-11240' W/ 25sx Cl C CMT SPOT TO 11040', POOH, WOC. RIH & TAG CMT PLUG, M&P 9.5# MUD LADEN FLUID, POOH TO 10697'.
- 2. M&P 10sx CL C CMT PLUG FROM 10947-10697', M&P 9.5# MUD LADEN FLUID, POOH TO 9663'.
- 3. M&P 10sx CL C CMT PLUG FROM TO 9963-9663', M&P 9.5# MUD LADEN FLUID, POOH TO 9345'.
- 4. M&P 20sx CL C CMT PLUG FROM TO 9645-9345', POOH, WOC. RIH & TAG CMT PLUG, M&P 9.5# MUD LADEN FLUID, POOH TO 8682'.
- 5. M&P 25sx CL C CMT PLUG FROM TO 8882-8682', M&P 9.5# MUD LADEN FLUID, POOH TO 7185'.
- 6. M&P 25sx CL C CMT PLUG FROM TO 7385-7185', M&P 9.5# MUD LADEN FLUID, POOH TO 4900'.
- 7. M&P 25sx CL C CMT PLUG FROM TO 5100-4900', M&P 9.5# MUD LADEN FLUID, POOH TO 3613'.
- 8. M&P 25sx CL C CMT PLUG FROM TO 3801-3613', M&P 9.5# MUD LADEN FLUID, POOH TO 1850'.
- 9. M&P 25sx CL C CMT PLUG FROM TO 2050-1850', M&P 9.5# MUD LADEN FLUID, POOH TO 553'.
- 10. M&P 25sx CL C CMT PLUG FROM TO 753-553', M&P 9.5# MUD LADEN FLUID, POOH.
- 11. M&P 15sx CL C CMT SURFACE PLUG. NDBOP, CUT-OFF CSG 3' BELOW GROUND LEVEL, RDPU, INSTALL DRY-HOLE MARKER, CLEAN LOC & BACKFILL W/O PIT.