District I

State of New Mexico
Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

OIL CONSERVATION DIVI	ISION
2040 South Pacheco	
Santa Fe, NM 87505	

REQUE	EST FOR ALLOWABLE AND AUTHORIZATION T	TO TRANSPOR	T	
	Operator name and Address	² OG	RID Number	
	OXY USA INC.	16696		
	P.O. BOX 50250	³ Reason for Filing Code		
	MIDLAND, TX 79710-0250	RT-500 bbl P&A 7/2/98		
⁴ API Number 30-015-27068	E Voca Hill SUNDESIGNATED ATOKA		96702	
⁷ Property Code	8 Property Name		9 Well Number	
21557	DOW B 33 FEDERAL		1	

¹⁰ Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.ldn	reet from the	North/South Line	reet from the	East/ west line	County
J	33	178	31E	4	2180	SOUTH	1980	EAST	EDDY
11 T	Rottom H	ole I ocati	on	•	*				

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	¹³ Producin	g Method Code S	14 Gas	Connection Date N/A	15 C-129 Permit	Number	¹⁶ C-129 Effective Da	ite 17 C	-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description
15694	NAVAJO REFINING CO.	2823357	0	
	P.O. BOX 159 ARTESIA, NM 88210	And the second control of the second control		
		Appendix a section 2007 and 120 and 12		
		Control Control of the Control of th		AME WEST
				RECEIVED STA
4			100	4 1 A 1

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
V Well Completion I	lata

Well Completion Data

²⁵ Spud Date 1/8/98	²⁶ Ready Date	²⁷ TD 11391'	28 PBTD 11306'	²⁹ Perforations 11240-11301'	³⁰ DHC, DC,MC
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement
14-3/4"	1	1-3/4"	653'		590sx
11"		8-5/8"	5000'		1700sx
7-7/8"		5-1/2" 10362'			2300sx
4-3/4"		2-7/8" 9495-11391'			90sx

VI. Well Test Data

Previous Operator Signature

³⁵ Date New Oil 2/20/98	³⁶ Gas Delivery Date	37 Test Date	38 Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
41 Choke Size	⁴² Oil	43 Water	44 Gas	⁴⁵ AOF	46 Test Method
	of the Oil Conservation Division hat is true and complete to the best of ART	•		NSERVATION DIV INAL SIGNED BY TI RICT II SUPERVISOI	
Title: REGULATORY ANAI	LYST		Approval Date:	5-D-98	
	Phone: 915-	685-5717			

Printed Name

Title