

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87508

WELL API NO.
30-015-27091

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7811

7. Lease Name or Unit Agreement Name
Cedar Breaks "2" State

8. Well No.
1

9. Pool name or Wildcat
Walters Lake Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 7698, Tyler, Texas 75711

4. Well Location
Unit Letter G : 2130 Feet From The North Line and 1980 Feet From The East Line

Section 2 Township 18-S Range 30-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3629' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/92 - Spud @ 7:00 AM 9/08/92. Ran 13 3/8" 48# J-55 ST&C casing set at 545'. Cemented w/ 100 sxs Class Premium thixset + 15# gilsonite + 2% CaCl2 & 300 sxs H/L + 1/2# flocele + 5# gilsonite + 3% CaCl2, tailed in w/150 sxs prem + 3% CaCl2. Had full returns while cementing. PD @ 6:30 AM 9/9/92. Float held OK. Circ 50 sxs to pit. Tested csg to 500# for 30 mins. Held OK. WOC 12 hrs.

9/12/92 - Ran 9 5/8" 36# J-55 ST&C casing set at 2100'. Cemented w/540 sxs H/L + .25 PPS flocele + 12 PPS salt + 5 PPS gilsonite, tailed in w/150 sxs prem + 2% CaCl2. Had full returns while cementing. PD @ 7:45 AM 9/11/92. Float held OK. Circ 95 sxs to pit. WOC 12 hrs.

9/25/92 - Ran 5 1/2" 17# K-55 casing set at 7441'. Cemented w/1150 sxs H/L + 3 PPS gilsonite + 3% salt, tailed in w/330 sxs Premium Plus + 1.3 PPS KCL + .4% Halad-9 + .3% CFR-3 + 5 PPS fumed silica. Had full returns while cementing. PD @ 1:15 PM 9/24/92. w/2200#. Checked float. Held OK. Did not circ cement. WOC 12 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Thompson TITLE Engr. Oprns. Secretary DATE 09/30/92

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 1992

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