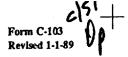
Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICT I Hobbs NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

WELL API NO.

P.O. Box 1980, 10008, 1441 88240	P.O. Box 2088	CENED	30-015-27091
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87RECEDED	5. Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	(	237 1 9 1992	6. State Oil & Gas Lease No. E-7811
SUNDRY NOTICES	S AND REPORTS ON WELL		
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  Cedar Breaks "2" State
1. Type of Well: OIL GAS WELL WELL	OTHER		
2. Name of Operator			8. Well No.
Mewbourne Oil Compan	ıy		1
3. Address of Operator	m 25211		9. Pool name or Wildcat Walters Lake Bone Spring
P. O. Box 7698, Tyle	r, Texas /5/11		Walters have bone spring
4. Well Location Unit Letter G :2130	Feet From The North	Line and19	80 Feet From The East Line
Section 2	Township 18-S Ran	nge 30-E 1	NMPM Eddy County
Section 2	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.) 529	
11. Check App	propriate Box to Indicate N	Nature of Notice, Re	eport, or Other Data
NOTICE OF INTER		SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB
OTHER:		OTHER:	
100 sxs Class Premium thi gilsonite + 3% CaCl2, tai PD @ 6:30 AM 9/9/92. Floa OK. WOC 12 hrs.  9/12/92 - Ran 9 5/8" 36# + 12 PPS salt + 5 PPS gil cementing. PD @ 7:45 AM 9/25/92 - Ran 5 1/2" 17# + 3% salt. tailed in w/33	1 9/08/92. Ran 13 3/8 ixset + 15# gilsonite iled in w/150 sxs present held OK. Circ 50 sillustrates at 15 casing set lasonite, tailed in w/0/11/92. Float held OK. K-55 casing set at 7 30 sxs Premium Plus + eturns while cementin	" 48# J-55 ST&C + 2% CaC12 & 3 m + 3% CaC12. H xs to pit. Test at 2100'. Ceme 150 sxs prem + K. Circ 95 sxs 441'. Cemented 1.3 PPS KCL +	casing set at 545'. Cemented w/ 00 sxs H/L + ½# flocele + 5# ad full returns while cementing. ed csg to 500# for 30 mins. Held nted w/540 sxs H/L + .25 PPS floce 2% CaCl2. Had full returns while
I hereby certify that the information above is true and			- 00/00/00
SIGNATURE SUMMENT	empin m	Engr. Oprns.	Secretary 09/30/92
TYPE OR PRINT NAME	/		TELEPHONE NO.
MIKE WI			OCT 2 2 1992
SUPERVI	ISOR, DISTRICT IT	N.E	DATE