

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

19 1992

WELL API NO. 30-015-27091
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7811
7. Lease Name or Unit Agreement Name Cedar Breaks "2" State
8. Well No. 1
9. Pool name or Wildcat Walters Lake Bone Springs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3629' GR

SUNDRY NOTICES AND REPORTS ON WELLS O.C.D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 7698, Tyler, Texas 75711

4. Well Location
Unit Letter **G** : **2130** Feet From The **North** Line and **1980** Feet From The **East** Line

Section **2** Township **18-S** Range **30-E** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3629' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, Acidize and Fracture Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/07/92 - RU Eunice Well Service. RIH w/2 7/8" tbg. Tagged TD @ 7401'. Tested csg to 2000#. Circ hole & POOH. Preparing to perforate in AM.

10/08/92 - Perforated Bone Springs 6918-6923', 5' 11 shots; 6968-6997', 29' 59 shots; 7046-7062', 16' 33 shots. Total 103 shots, 2 SPF. RIH w/tbg and packer set at 6849'. Set pkr w/12 pts compression. Started swabbing.

10/09/92 - Acidized Bone Springs. Pressured casing to 1000#. Acidized w/5000 gals 7 1/2% HCL acid + additives, carrying 160 ball sealers. ISDP 2500#, 5 mins 2400#, 10 mins 2350#, 15 mins 2300#. Had little to no ball action. Job complete.

10/13/92 - RU Western Co. to frac perfs w/127,000 gals Viking I-30 gel + additives carrying 300,000# 20/40 Mesh Ottawa sand. Job complete @ 11:00 AM. ISDP 2650#, 5 mins 2380#, 10 mins 2300#, 15 mins 2230#. Avg rate 40 BPM. RD Western Co..

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Raymond Thompson* TITLE **Engr. Oprns. Secretary** DATE **10/15/92**

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE **OCT 22 1992**

CONDITIONS OF APPROVAL, IF ANY: _____

