

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27091

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-7071

7. Lease Name or Unit Agreement Name

Cedar Breaks "2" State

8. Well No.

1

9. Pool name or Wildcat

Walters Lake - Bone Spring

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter G: 2130 Feet From The North Line and 1980 Feet From The East Line

Section 2 Township 18S Range 30E NMPM Eddy County

10. Date Spudded

09/08/92

11. Date T.D. Reached

09/24/92

12. Date Compl. (Ready to Prod.)

10/28/92

13. Elevations (DF& RKB, RT, GR, etc.)

KB 3645 DF 3644 GL 3629

14. Elev. Casinghead

3630

15. Total Depth

7440

16. Plug Back T.D.

7301

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

6918'-7062' Bone Springs

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL-MSFL & SDL-DSN CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	545'	17-1/2"	550 sks. circ.	None
9-5/8"	36#	2100'	12-1/4"	690 sks. circ.	None
5-1/2"	17#	7441'	8 3/4"	1480 sks.	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6815	None

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6918'-6923' 5' 2 SPF 11 shots
6968'-6997' 29' 2 SPF 59 shots
7046'-7062' 16' 2 SPF 33 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6918'-7062' 5000 gals. 7 1/2% HCL
Frac w/127,000 I-30 gel & 30,000# 20/40
Ottawa sand

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10/29/92		Pumping 2-1/2" x 1-1/2" x 16' x 18' HVR pump					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11/04/92	24	Open		10	72	114	7.2 MCF/BBL	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
50#	60#		10	72	114	41.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Rob Jones

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R. A. Jones

Printed Name

Robert A. Jones

Title Engineer

Date 11/06/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any new or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt 1488'
 T. Yates 1514'
 T. 7 Rivers 2031'
 T. Queen 2642'
 T. Grayburg 3031'
 T. San Andres 3516'
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 4894'
 T. 2nd Bone Spring 7220'
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio O _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6918' to 7062' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1550'	1550'	Anhydrite				
1550'	3100'	1550'	Anhydrite & Dolomite				
3100'	4900'	1800'	Dolomite				
4900'	6900'	2000'	Limestone				
6900'	7400'	500'	Lime & Sand				

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Walters Lake - Bone Spring

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1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

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Unit Letter G: 2130 Feet From The North Line and 1980 Feet From The East Line

Section 2

Township 18S

Range 30E

NMPM

Eddy

County

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09/08/92

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Cable Tools

X

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6918'-7062' Bone Springs

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Yes

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LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6815	None

26. Perforation record (interval, size, and number)

6918'-6923' 5' 2 SPF 11 shots
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6918'-7062'

5000 gals. 7 1/2% HCL

Frac w/127,000

1-30 gel & 30,000# 20/40

Ottawa sand

PRODUCTION

28. Date First Production

10/29/92

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2-1/2" x 1-1/2" x 16' x 18' HVR pump

Well Status (Prod. or Shut-in)

Producing

Date of Test

11/04/92

Hours Tested

24

Choke Size

Open

Prod'n For Test Period

Oil - Bbl.

10

Gas - MCF

72

Water - Bbl.

114

Gas - Oil Ratio

7.2 MCF/BBL

Flow Tubing Press.

50#

Casing Pressure

60#

Calculated 24-Hour Rate

Oil - Bbl.

10

Gas - MCF

72

Water - Bbl.

114

Oil Gravity - API - (Corr.)

41.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Rob Jones

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R. A. Jones

Printed Name

Robert A. Jones

Title Engineer

Date 11/06/92

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