Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
SEP - 1 1993
O. C. D.

Form C-105
Revised 1-1-89

WELL API NO. 30-015-27091

5. Indicate Type of Lease STATE ■ FEE ☐

6. State Oil & Gas Lease No. E-7811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ■ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ■ PLUG BACK ■ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: Cedar Breaks "2" State

2. Name of Operator: Newbourne Oil Company ✓

8. Well No. 1

3. Address of Operator: P.O. Box 5270 Hobbs, New Mexico 88241

9. Pool name or Wildcat: Cedar Lake Strawn

4. Well Location
Unit Letter G : 2130 Feet From The North Line and 1980 Feet From The East Line
Section 2 Township 18S Range 30E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
07/22/93	08/11/93	----	3629' GR	---

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10,630'	7,236'	---		All	---

19. Producing Interval(s), of this completion - Top, Bottom, Name: -------

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: Dual Laterolog; Spectral Density Dual Spaced Neutron

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	545'	17-1/2"	550 sks.	None
9-5/8"	36#	2,100'	12-1/4"	690 sks.	None
5-1/2"	17#	7,440'	8-3/4"	1,450 sks.	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

N/A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Perf ED-2
	10-22-93
	PUA BS

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod./or Shut-in)
		comp Str

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments: Deviation Survey

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Bill Pierce Printed Name Bill Pierce Title Drlg. Supt. Date 08/31/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion o ny newl drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sur ary of al special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionall rilled we ls, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. he form s to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTIO OF ST ATE

Southeastern New Mexico		Northwestern New Mexi	
T. Anhy	T. Canyon 10,000'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,358'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 8810'	T.	T. Chinle	T.
T. Penn 9882'	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
7,440'	8,000	560'	Sandstone
8,000'	8,100	100'	Dolomite
8,100'	8,150	50'	Sandstone
8,150'	9,000	850'	Dolomite
9,000'	10,630	1,630'	Limestone, Shale & Chert Stringers

From	To	Thickness in Feet	Lith y