

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

OCT 26 1993

C/SF
 B/L
 B/B
 S/L

WELL API NO.
 30-015-27091

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E-7811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Cedar Breaks "2" State

8. Well No.
 1

9. Pool name or Wildcat
 Loco Hills San Andres/Grayburg

2. Name of Operator
 Mewbourne Oil Company

3. Address of Operator
 P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location
 Unit Letter G : 2130 Feet From The North Line and 1980 Feet From The East Line
 Section 2 Township 18S Range 30E NMPM Eddy County

10. Date Spudded 09/08/92 11. Date T.D. Reached 08/11/93 12. Date Compl. (Ready to Prod.) 09/13/93 13. Elevations (DF & RKB, RT, GR, etc.) 3629' GR 14. Elev. Casinghead 3629'

15. Total Depth 10,630' 16. Plug Back T.D. 6850' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools Cable Tools X ---

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3550'-3586' San Andres, 3348'-3514' Grayburg 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run DLL-MSFL, SDL-DSN & CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	545'	17-1/2"	550 sks.	None
9-5/8"	36#	2100'	12-1/4"	690 sks.	None
5-1/2"	17#	7440'	8-3/4"	1450 sks.	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3628'	--

26. Perforation record (interval, size, and number)
 3550'-56', 3570'-74', 3582'-86', 14' 2 spf 31 holes.
 3348'-64', 3414'-21', 3454'-60', 3478'-94',
 3504'-14', 55' 2 spf 115 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3550'-3586'	Acidize w/21,000 gal 20% HCl
3348'-3514'	Acidize w/5,000 gal 15% HCl
	Frac w/40,000 gal gelled water & 78,000#

28. **PRODUCTION** sand

Date First Production 09/13/93 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

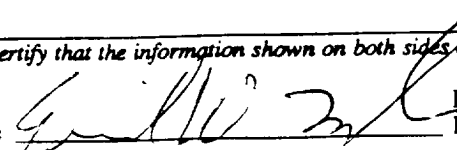
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/03/93	24	--		0	4	400	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
---	30#		0	4	400	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold Test Witnessed By Erick W. Nelson

30. List Attachments
 None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Erick W. Nelson Title Engineer Date 9/15/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The forms to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 10,060'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10,358'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1488'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1514'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2031'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2642'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3031'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3516'	T. Simpson _____	T. Gallup _____	T. Ignacio O _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 4,894'	T. Entrada _____	T. _____
T. Abo _____	T. 2nd Bone Spring _____ 7,220'	T. Wingate _____	T. _____
T. Wolfcamp _____ 8810'	T. _____	T. Chinle _____	T. _____
T. Penn _____ 9882'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3550' to _____ 3586' No. 3, from _____ to _____
 No. 2, from _____ 3348' to _____ 3514' No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1550'	1550'	Anhydrite				
1550'	3100'	1550'	Anhydrite & Dolomite				
3100'	4900'	1800'	Dolomite				
4900'	6900'	2000'	Limestone				
6900'	7400'	500'	Limestone & Sand				
7440'	8000'	560'	Sandstone				
8000'	8150'	150'	Dolomite & Sandstone				
8150'	9000'	850'	Dolomite				
9000'	10630'	1630'	Limestone, Shale & Chert				