

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-27091
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E-7811
Lease Name or Unit Agreement Name Cedar Break 2 State 5
Well No. 1
Pool name or Wildcat Loco Hills Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	
Name of Operator Mewbourne Oil Company	
Address of Operator PO Box 5270, Hobbs, N.M. 88241	
Well Location Unit Letter <u>G</u> : <u>2130</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>18S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3629' GL	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has 13 3/8" 48# casing @ 545' & cement circulated to surface. 9 5/8" 36# casing @ 2100' & cement circulated to surface. Also, 5 1/2" 17# casing @ 7440' with TOC @ 1100' from CBL. At present, PBTD @ 3300' with perforations @ 3162-72'.

P & A Procedure:

1) ND WH & NU BOP. Unset packer & POOH. GIH open ended w/ tbg.

2) Set 25 sk plug @ 3060'. TAG

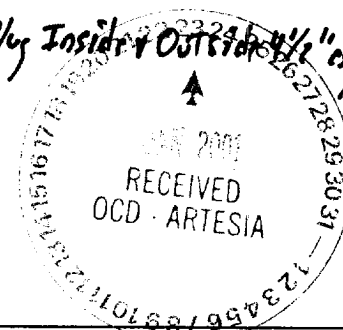
3) Set 25 sk plug @ 2150'. TAG

4) Set 25 sk plug @ 1400'. WOC & TAG. Perf. 5 1/2" @ 1400'. 5' surge 100' cement Plug Inside & Outside 5 1/2" @ 1400'. TAG

5) Perforate 5 1/2" @ 595' & circulate cement to surface.

6) Set P&A Marker, with 10 sks cement, 4' above ground with required well data.

7) Prepare location for P & A.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE N.M. Young TITLE District Manager DATE 01-20-01

TYPE OR PRINT NAME N.M. Young TELEPHONE NO. 505-393-5905

(This space for State Use)

APPROVED BY Michael Stufflefield TITLE Field Rep. II DATE 2/5/2001

CONDITIONS OF APPROVAL, IF ANY:

