Form 3160-3 (November 1983) (formerly 9-331C)		TED STATES T OF THE II LAND MANAG	NTERI		ns on le)	Form approved, Budget Bureau I Expires August 5. LEASE DESIGNATION IC-029393-A 6. IF INDIAN, ALLOTTER	31, 1985	
1a. TYPE OF WORK	DN FOR PERMIT	DEEPEN [		PLUG BAC		7. UNIT AGR <b>DEMENT</b> N	AMB	
b. TYPE OF WELL OIL WELL 2 2. NAME OF OPERATOR Harvey E.	Vates Company	·•	8. FARM OR LEASE NAM Arco 8 Federa 9. Well NO.					
3. ADDRESS OF OPERATO P.O. BOX 1 4. LOCATION OF WELL At AULIACE	DR 1933, Roswell, 1 (Report location clearly an 30' FSL & 1980' 1	d in accordance wit	th any Sta	te requirements	92. CF X	11. SEC., T., B., M., OR I AND SURVEY OR AF	t Bone Spring	
14. DISTANCE IN MILE	same s and diffection from NE. outheast of Loco					Sec. 8, T18S 12. county or parish Eddy	, R31E   <sup>13.</sup> <sup>6tate</sup>   N.M.	
9 I'LLES SC 10. DISTANCE FROM PE LOCATION TO NEAE PROPERTY OR LEAS (Also to DESTEND TO NEAREST WELL TO NEAREST WELL	660'	16. NO. OF ACEES IN LEASE 17. NO. TO   40 10. PROPOSED DEPTH 20. ROT			CARES ASSIGNED THIS WELL 240 TARY OF CABLE TOOLS			
OR APPLIED FOR, ON 21. ELEVATIONS (Show 3675.2	1320'	' <u>8650'</u>			22. APPROX. DATE WORK WILL BTART* ASAP			
23.		PROPOSED CAS	ING AND	CEMENTING PROGRAM	Л			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT BETTING DEPTH				QUANTITY OF CEMENT		
<u>    17  1/2"    12  1/4"                                  </u>	<u>13 3/8"</u> <u>8 5/8"</u> 5 1/2"	54.5 J55 8 32 J55 8 17 J55 8	Brd	350' 2100' 8650'	circ 1	to surface. to surface above pay		
	PROGRAM: - 350 FW w/paj	per; MW 9, V	/is 31		NJ	Post 9-18 where 4	TD-1 -92 HP-I	

#### MUD PROGRAM:

0 - 350	FW w/paper;	MW 9, Vis 31
350 - 2100	Brine wtr;	MW 10, Vis 30
2100 - 8650	FW mud; MW	8.6, Vis 29

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Vickie Jul Vickie Teel	Drlg/Prod Analyst	DATE 8/26/92
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
•	AREA MACHINE AND	DATE 9-16.92
CONDITIONS OF APPROVAL, IF ANY : APPROVAL SUBJECT TO		
GENERAL REQUIREMENTS AND		
SPECIAL STIPULATIONS *Se	e Instructions On Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 2 U 1992

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesis, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	HARVEY E. YATES COMPANY			ARCO 8 FEDERAL			RAL		Well No. 2		
Unit Letter	Sect	ion			Range			County		-	
J		8	18 SO	ЛТН		31 E/	AST	NMPM		EDDY	
Actual Footage Lo	cation	of Well:	L							_	
1980 fe	et from	the SOL	JTH line and		1980		1	eet from	the EAS		
Ground Level Ele		Producing For	mation		Pool					Dedicated Acreage:	
3675.2'		Bone Sp	pring			n Shuga				40 Acres	
1. Outline the	acreage	e dedicated to	the subject well	by colored p	encil or hach	ure marks	on the pl	at below.			
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?   Yes No If answer is "yes" type of consolidation											
If answer is "n	no" list	of owners an	id tract descripti	ons which h	ave actually	been con	solidated. (	Use reve	rse side of		
										nitization forced-pooling.	
No allowable	will be	e assigned to	the well unit and unit, eliminat	ing such in	s nave been terest, has b	consond been appr	oved by th	e Divisio	nozacion, di	nitization, forced-pooling,	
otherwise) or			<u> </u>							FOR CERTIFICATION	
									contained her	eby certify the the information win is true and complete to the www.edge and belief.	
					ĺ						
		ļ			;				Signature	lie Jul	
		I I					;		Printed Nam Vickie		
		-+						-1[	Position	- J Dueluch	
									Dr1q/Pr Company	rod Analyst	
		I							Harvey Date	E. Yates Company	
									8/25/92	2	
									SURVEY	OR CERTIFICATION	
·····						TC-02	9393 <b>-</b> A			ify that the well location shown was plotted from field notes of	
				3674.9'	3680.4'				actual survey	is made by me or under my and that the same is true and	
		I			⊙ <b>⊸</b>	1980'				the best of my knowledge and	
		l		3673.7	 3676.2				Date Surve	yed	
		1				1			AU	GUST 17, 1992	
	<del></del> .	-+			== d	┝ <u> </u>				al Surveyor	
					- 0961				UN SR	D LAND Science	
									() Mina	A Good	
		i i				 			Constitute	No. JOHN W. WEST, 676 2 BONNED J. EIDEON, 3239	
0 330 66	0 99	0 1320 1650	1980 2310 26	10 20	00 1500	1000	500	┓	1 to	92-11-1191	

Application HARVEY E. YATES COMPANY Arco 8 Federal #2 Sec. 8, T18S, R31E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 8, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following twelve items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follow:

Rustler	530′	Grayburg	3530 <b>′</b>
Yates	2000 <b>′</b>	San Andres	4140′
Seven Rivers	2350 <b>′</b>	Delaware Sd	4425 <b>′</b>
Bowers	2820 <b>′</b>	Bone Spring	5265 <b>′</b>
Queen	3080′	TD	8650 <b>′</b>
Penrose	3270 <b>′</b>		

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Spring, Queen, Penrose, Delaware

- 4. Proposed casing program: See Form 3160-3. HEYCO will be using some used casing when applicable.
- 5. Pressure control equipment: See Exhibit C. Although the rig equipment is 3M rated, this well will be a 2M PSI rating.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer.
- 8. Testing, logging and coring programs: No DST or coring is anticipated. The planned logs are are DLL-Micro w/GR & Caliper and CN-Den w/GR & Caliper.
- 9. No abnormal pressures, temperatures or hydrogen sulfide are anticipated during drilling or production phases of operation.
- 10. Anticipated bottom hole pressure: Approximately 3200#.
- 11. Anticipated starting date: As soon as possible.
- 12. Anticipated duration: Approximately 45 days.

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#### SURFACE USE PLAN

HARVEY E. YATES COMPANY Arco 8 Federal #2 Sec. 8, T18S, R31E Eddy County, New Mexico

#### 1. EXISTING ROADS:

Exhibit A is a portion of a New Mexico Map showing the location of the proposed well. The location is approximately 30 miles east of Artesia, New Mexico. Leave Artesia going east on U.S. Highway 82 and travel east to State Highway 222. Turn south on 222 and travel 3 miles. Turn west and travel 1/4 mile. Turn south and travel 1/2 mile across the PMS 8 #4 location & then left at Y 1/4 mile to new location.

#### 2. PLANNED ACCESS ROADS:

We plan to use the existing roads as far as possible. We propose to build approximately 1/4 mile of new road to reach the proposed location. The running surface will be 14' wide, with 6" compacted caliche

#### 3. LOCATION OF EXISTING WELLS:

Exhibit B is a plat showing existing wells and their locations.

## 4. LOCATIONS OF TANK BATTERIES, ELECTRICAL LINE, ETC .:

In the event we drill a producing well all production equipment will be located at Unit K, Sec. 8, T18S, R31E. In the event power is needed at the location, we will use a 14.4/25 KV voltage unit & run a line as shown in Exhibit B. Also, we are showing the right-of-way for a flowline and/or a temporary gas line on Exhibit "B".

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

Water will be from commercial sources, either hauled or pipelined.

#### 6. SOURCE OF CONSTRUCTION MATERIAL:

We will use caliche from the reserve pit area to build the road and location.

### 7. METHODS OF HANDLING WASTE DISPOSAL:

Waste will be handled in an approved manner. The wellsite will be cleaned of all waste and this will be done within 30 days after completion of the well.

#### 8. ANCILLARY FACILITIES:

None required.

#### 9. WELLSITE LAYOUT:

- A. Exhibit D shows the relative location and dimensions of the well pad, reserve pits and major rig components.
- B. The land is relatively flat with sandy soil and sand dunes.
- C. The pad and pit area have been staked.

## 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After finishing drilling and/or other completion operations, all equipment and other materials not needed for further operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite as pleasant in appearance as possible.
- B. If the proposed well is nonproductive, all restoration and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as quickly as possible. All pits will be filled and levelled within 90 days after abandonment.

#### 11. OTHER INFORMATION:

A. The surface and minerals are Federal land.

- B. The topography consists of sandy soil with native grasses, catcall, etc. No wildlife was observed, but the usual inhabitants of this region are jackrabbits, reptiles, coyotes, etc.
- C. There are no ponds, lakes, streams or rivers in this area.
- D. An Archaeological Survey has been made and copy has been sent to your Carlsbad office. There is no evidence of any significant archaeological, historical or cultural sites in the area. Also, there are no occupied dwellings or windmills.

#### 12. OPERATOR'S REPRESENTATIVES:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are:

Micky Young	Curtis Tolle
Harvey E. Yates Company	Harvey E. Yates Company
P. 0. Box 1933	P. O. Box 1933
Roswell, New Mexico 88201	Roswell, New Mexico 88201
Office: 505/623-6601	Office: 505/748-2435
Mobil: 505/624-1818 #840	Mobil: 505/624-1818 #837

#### 13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Harvey E. Yates Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 26, 1992

let i sp Vickie Teel

Drlg/Prod Analyst





# EXHIBIT "C"

Harvey E. Yates Compnay Arco 8 Federal #2 1980' FSL & 1980' FEL Sec. 8, T18S, R31E Eddy Co., N.M.



# EXHIBIT "D"

Harvey E. Yates Company Arco 8 Federal #2 1980' FSL & 1980' FEL Sec. 8, T18S, R31E Eddy Co., N.M. ţ

