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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

DEC 21 9 41 AM 1992

JAN 14 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a reservoir.  
AREA Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0487738
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, 1980' FNL & 1650' FWL, Sec. 30-T18S-R25E	8. Well Name and No. Federal AB Com #11
	9. API Well No. 30-015-27132
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production Casing, Perforate</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8900'. Reached TD 12-12-92. Ran 214 joints 15.5# and 17# J-55 and N-80 casing set at 8900'. Float shoe set 8900'. Float collar set 8858'. DV tool set 6892'. Cemented in two stages. Stage I - 375 sx "H" w/8#/sx CSE, .6% CF-14, .15% Thriftylite, 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.75, wt 13.6). PD 3:08 AM 12-14-92. Bumped plug to 1500 psi for 1 minute. Circulated 51 sacks. Circulated thru DV tool 4 hrs. Stage II - 1000 sx PSL "C" w/3#/sx Gilsonite, 1/4#/sx Celloseal, .4% CF-2 (yield 1.98, wt 12.4). Tailed in w/200 sx "C" w/.5% CF-1, 5#/sx Salt (yield 1.33, wt 14.8). PD 8:30 AM 12-14-92. Bumped plug to 3000 psi for 1 minute. Did not circulate cement on 2nd stage. WOC 24 hrs. Drilled DV tool at 6892'.

Perforated 8582-8588' w/24 - .42" holes (4 SPF).

1ST PRODUCTION 12-18-92. WELL CONNECTED TO PIPELINE FOR GAS SALES.

14. I hereby certify that the foregoing is true and correct

Signed Quanta Dodder Title Production Supervisor Date 12-18-92

(This space for Federal or State official use)

Approved by David R. Glass Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

