

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERVOIR ☐ Other ☐

2. NAME OF OPERATOR: YATES PETROLEUM CORPORATION (505) 748-1471
3. ADDRESS OF OPERATOR: 105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1650' FWL, Sec. 30-T18S-R25E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
API #30-015-27132

15. DATE SPUDDED 11-20-92 16. DATE T.D. REACHED 12-12-92 17. DATE COMPL. (Ready to prod.) 12-17-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3580' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8900' 21. PLUG, BACK T.D., MD & TVD 8829' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-8900'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8582-8588' Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL 27. WAS WELL CORED No

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
8-5/8"	24#	1155'	12 1/4"	1000 sx - circulated	
5-1/2"	15.5# & 17#	8900'	7-7/8"	1575 sx	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8552'	8552'

31. PERFORATION RECORD (Interval, size and number) 8582-8588' w/24 - .42" Holes (4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8582-8588' Natural

33.* PRODUCTION DATE FIRST PRODUCTION 12-17-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12-17-92 HOURS TESTED 4 CHOKE SIZE 3/8" PROD'N. FOR TEST PERIOD GAS—MCF. 383 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - connected to Yates Gas Gathering 12-18-92 TEST WITNESSED BY Mike Allen

35. LIST OF ATTACHMENTS Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor DATE 12-18-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1 8540-8600' MORROW: TIMES: 9", 65", 30", 120". RECOVERY: There was no drill pipe recovery since after the test, the drill pipe was loaded and the hole was circulated conventional. SAMPLER: 13.84 cfg @ 1800 psi. BHT: 153 deg F. PRESSURES: Depth - 8551'; IHP 4403, IFP 3166-3180, ISIP 3290, 2nd FP 3166-3290, 2nd SI 3276, FHP 4403.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	668	
Glorieta	2035	
Abo	4060	
Wolfcamp	5180	
Cisco	6360	
Canyon	7463	
Strawn	8000	
Atoka	8354	
Morrow Clastic	8564	
Chester	8770	