JAN 2 5 1993

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

O. C. D.

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

Do not use this form for proposals to di	AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	NM 0487738 6. If Indian, Allottee or Tribe Name	
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Substitute Other RECOMPLETION 2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. Federal AB Com #11 9. API Well No. 30-015-27132 10. Field and Pool, or Exploratory Area Undes. Cisco 11. County or Parish, State	
Unit F, 1980' FNL, 1650' FWL, S	Sec. 30-T18S-R25E (s) TO INDICATE NATURE OF NOTICE, REPOR	Eddy, NM	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing OthePlugback, tested Cisco	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well	
proposal to test Atoka for recotest Cisco perforations 6508-671-4-93. RU unit. Ran Static E	Ill pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)* completion as submitted was abandoned. 706' as follows: Bomb. SITP 250 psi. Bled down. Loade	Decision was made to	

P at 8550' and cap with 35' cement. Perf'd Cisco 6508-6706' w/48 .42" holes as follows: 6508, 09, 10, 11, 12 and 6513' (12 holes-2 SPF), 6578, 79, 80, 81, and 6582' (10 holes-2 SPF), 6691, 92, 93, 97, 98, 99, 6700, 01, 02, 03, 04, 05 and 6706' (26 holes-2 SPF). Acidized as follows: 6691-6706' w/5000g. 15% gelled acid; 6578-82' w/5000g. 15% gelled acid; 6508-13' w/5000g. 15% gelled acid. Straddled all perfs and swabbed. 1-8-93. Put well on 1/4" choke for 3 hrs, well flowed 60 psi = 110 mcfd.

	Port ID-2 2-12-93 PH Mar	CARLS AREA D	æ m co
14. I hereby certify that the foregoing is true and correct	Tide Production Supervisor	Date 21+12-93	B
Approved by Approv	Title	Date	
Conditions of approval, if any: 2			
Title 18 U.S.C. Society (ICD) haves a kindy person knowing	y and willfully to make to any department or agency of the United S	States any false, fictitious or fraud	ulent statements