

UNITED STATES SOIL CONSERVATION COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, NM 88210

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other RECOMPLETION

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 1650' FWL, Sec. 30-T18S-R25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API #30-015-27132

5. LEASE DESIGNATION AND SERIAL NO.

NM 0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AB Com

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Undes. Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit F, Sec. 30-T18S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
RECOMPLETION
1-4-93

16. DATE T.D. REACHED
-

17. DATE COMPL. (Ready to prod.)
1-8-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3580' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8900'

21. PLUG, BACK T.D., MD & TVD
8515'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

24. WAS DIRECTIONAL SURVEY MADE

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6508-6706' Cisco

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None for recompletion

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix (in place)	
8-5/8"	24#	1155'	12 1/4"	1000 sx - circ (in place)	
5-1/2"	15.5-17#	8900'	7-7/8"	1575 sx (in place)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	6457'	6457'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6508-6706'	w/15000g. 15% gelled acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-8-92		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-8-92	24	3/8"	→	-	110	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60	PKR	→	-	110	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ed Perry

35. LIST OF ATTACHMENTS

None for recompletion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Quintana Sandoval*

TITLE: Production Supervisor

DATE 1-13-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO	MEAS. DEPTH
				San Andres Glorieta Abo Wolfcamp Cisco Canyon Strawn Atoka Morrow Clastic Chester		668 2035 4060 5180 6360 7465 8000 8354 8564 8770