

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petro Corp.</u>		Lease <u>Thistle AKT</u>		Well # <u>1</u>	
Location of Well	Unit <u>L</u>	Section <u>10</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 1/2"	13 7/8"	48 #		442'	Circ.
12 1/4"	8 5/8"	36 #		1300'	
7 7/8"	5 1/2"	155-17 #		TD	200 sk

Casing Data:

Surface joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date Oct - 92

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement requiredType of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1268' Set 1268' Feet of 8 5/8" inch 24 # Grade J-55New-used csg. @ 1268' with 200 2200 sacks neat cement around shoe+ 450 sack Halliburton Cite additives (1/2 # gilsonite, 1/2 # floreal, 370 cc)Plug down @ 2:30 (AM) (PM) Date Oct. 10 - 92Cement circulated No No. of Sacks -0-Cemented by Halliburton Witnessed by Dike StohlfeldTemp. Survey ran @ 2:30 (AM) (PM) Date Oct. 10 - 92 top cement @ 610'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 1. Ran 1" Tbg + Tagged to c @ 640' w/100 sk C I C 370 cc

2. Ran 1" Tbg + Tagged to c @ 520' w/300 sk C I C 370 cc

3. Ran 1" Tbg + Tagged to c @ 495' w/25 sk C I C 370 cc Last circ. @ 693'

4. Ran 1" Tbg + Tagged to c @ 212' w/110 sk C I C Last dely break @ 1156'

Cement Circulated to surface.