

+ dsl
bp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
90-015-27140

RECEIVED

NOV 13 1992

O.C.D.
ARTESIA

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Thistle AKT

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.
1

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
Richard Knob-Atoka-Morrow

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 10 Township 18S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3526' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Casing, Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8760'. Reached TD 10-30-92. Ran 206 joints 5-1/2" 15.5# and 17# J-55 casing set 8760'. Float shoe set at 8760', float collar set 8717'. DV tool set 5198'. Cemented in 2 stages. Stage 1: 650 sx "C" + 8#/sx Silicalite + .6% Halad-322 + 2.3#/sx salt (yield 1.82, wt 13.6). PD 9:20 PM 10-31-92. Bumped plug to 1650 psi for 1 minute. Circulated 40 sacks. Circulated thru DV tool 3 hrs. Stage 2: 800 sx HL "C" + 5#/salt + 1/4#/sx Flocele (yield 1.84, wt 12.7). Tailed in w/100 sx "C" (yield 1.32, wt 14.8). PD 1:40 AM 11-1-92 Bumped plug to 2600 psi for 1 minute. Float and casing held OK. Circulated 100 sacks cement. WOC 24 hrs. Drilled out DV tool @ 5198'. Perforated 8496-8506' (22 holes-2 SPF). Acidized perfs 8496-8506' w/2000g. Morrow acid w/1000 SCF N2/bbl. Frac'd perforations 8496-8506' w/42000g. 40# gel with 40% CO2 and 34000# 20/40 sand. Recovered load. Well cleaned up and flowed 325 psi on 3/8" choke = 1150 mcf/gpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-30-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

NOV 25 1992

APPROVED BY

TITLE

DATE

SUPERVISOR, DISTRICT I

CONDITIONS OF APPROVAL, IF ANY: