Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.

Form C-105
Revised 1-1-89

CISP BLM Bgm St Ld

WELL API NO.
30-015-27157

5. Indicate Type of Lease STATE X FEE

6. State Oil & Gas Lease No.
E 648-131

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
Artesia Metex Unit

2. Name of Operator
SDX RESOURCES, INC. ✓

8. Well No.
62

3. Address of Operator
P. O. Box 5061 Midland, TX 79704-5061

9. Pool name or Wildcat
Artesia, Q-G-SA

4. Well Location
Unit Letter E : 2310 Feet From The North Line and 990 Feet From The West Line

Section 30 Township 18-S Range 28-E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
10/19/92	10/24/92	11/23/92	3562 G.L.	N/A

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
2200	2170'	2		XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name
1859 - 1865 - Loco Hills 1919 - 1971 - Metex

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
GR, Dual Laterolog, Litho-Density Compensated Neutron

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	361	12 1/4	300 sx Class "C"	
5 1/2"	15.5#	2200	7 7/8	300 sx Lite "C"	
				200 sx 50/50 POZ "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	2050	--

26. Perforation record (interval, size, and number)
1 JSPF - 1859-65, 1919-26, 1967-71

18 Shots - 3/8" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1859-1971	1100 gal MCA Acid
	Frac w/32,000 gal
	95,000# 12/20 Sand

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/24/92	Pumping - Rod Pump 2" x 2 1/2" x 12' THD Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/01/92	24	Open		22	TSTM	45	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
20	--		22	TSTM	45	36

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Deeg Becker

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Barbara E. Wickham Printed Name Barbara E. Wickham Title Prod. Analyst Date 12/9/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt	460	T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt	490	T. Atoka	T. Pictured Cliffs		T. Penn. "D"
T. Yates	620	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	820	T. Devonian	T. Menefee		T. Madison
T. Queen	1422	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	1792	T. Montoya	T. Mancos		T. McCracken
T. San Andres	2150	T. Simpson	T. Gallup		T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota		T.
T. Blinebry		T. Gr. Wash	T. Morrison		T.
T. Tubb		T. Delaware Sand	T. Todilto		T.
T. Drinkard		T. Bone Springs	T. Entrada		T.
T. Abo		T.	T. Wingate		T.
T. Wolfcamp		T.	T. Chinle		T.
T. Penn		T.	T. Permain		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1850 to 1880 No. 3, from ..... to .....

No. 2, from 1900 to 2000 No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	360	360	Surface/Gravel				
360	850	490	Redbed				
850	1200	350	Lime & Shale				
1200	1450	250	Anhydrite, Shale, Dolo.				
1450	2200	750	Sandstone, Anhyd., Dolo.				